

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
LC 058697B

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1345' FNL & 25' FWL, Sec. 25. T17S, R32E, F

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #334

9. API Well No.

30-025-24368

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

ACCEPTED FOR RECORD  
JUN 11 2001  
ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Installed Liner

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 5/30/01 MIRU, unseat pump and POOH w/rods & pump. Rods did not show any wear but did have some paraffin on them. NUBOP & POOH w/tubing. RIH w/bit and scraper. RIH w/CIBP and set @ 4000' and POOH. Tagged up @ 4271'. 30' of fill below perfs. Covered and SDON.
- 5/31/01 Circulate hole clean w/85 bbls fresh water. Est. return rate of 3 BPM @ 500#. POOH w/tubing, bit & scraper. RIH w/packer & set packer @ 495'. Filled casing w/fresh water. Cut off wellhead and weld on 5.5" bell nipple. Screw on wellhead & NUBOP, RIH and release packer. POOH w/packer. RU 4.5 slips & casing tongs. RIH w/float collars, shoe & 14 jts of 4.5" casing. SD
- 6/1/01 RIH w/85 jts of 4.5" casing; 95 joints total. Landed shoe @ 3996'. RU BJ & pump jell pill & 100 sxs cement. @ 3 BPM @ 1300#, dropped wipper plug & pumped 63 bbls; 1 bbl of cement returns. Bumped plug & pressured up to 500# and SD. RD BJ.
- 6/2/01 RU reverse unit & RIH w/6 drill collars and 3 3/4" bit. Tagged up @ 3490' and drill out to 4000'. SDON
- 6/3/01 Drill out CIBP and tagged fill @ 4271'; drill out to 4300'. Scanned tubing out of the hole with the following results: 111 yellow, 20 blue and 2 red. RIH w/natural mud anchor and landed SN @ 4270'. NDBOP and flange up wellhead. SDON
- 6/4/01 Picked up 2 x 1.25 x 16 RHBC pump and RIH. Pump would not go. Hot oiled tubing and RIH w/pump and rods. Landed pump and spaced out well. Loaded tubing and check pump action. OK. Could not rig down due to wind. SDON
- 6/5/01 RDMO

14. I hereby certify that the foregoing is true and correct

Signed

Reesa Wilkes

Title

Reesa R. Wilkes

Regulatory Specialist

Date

6/6/01

(This space for Federal or State office use)

Approved by

Conditions of approval if any:

Title

Date

M(6), NMOC(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

AM  
ELL, NM

JUN 08 2001

RECEIVED

