

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug-back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME <i>MCA Unit</i>
2. NAME OF OPERATOR <i>Conoco Inc</i>		8. FARM OR LEASE NAME <i>MCA Unit Bty 4</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hobbs NM 88240</i>		9. WELL NO. <i>No. 334</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1345' FNL & 25' FWL Unit Letter E</i>		10. FIELD AND POOL, OR WILDCAT <i>Maljamar G-SA</i>
14. PERMIT NO. <i>30-025-24368</i>		12. COUNTY OR PARISH <i>Lea</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other) <i>Repair Surface Waterflow</i>	☒		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. POOH w/ rods & pump, Hbg & SOPMA. Set RBP at 2500'. Pressure test under pkr to 1000 psi. Release pkr & pressure test csq to 1000 psi. POOH. Fill surface csq-production csq annulus with water by pumping down Bradenhead valve. Weld on 2 18" x 1/4" x 1/4" support veins 90° apart to prevent buckling. Have well ventilated. Monitor for gas. Cut 2" x 12" vertical hole in surface csq. Insert entry guide & seal weld to surface csq. Make sure entry guide is parallel to wellhead. Weld a 1/4" steel plate gusset to csq for added support. Fill pit back in. Install modified stuffing box to top of entry guide. Double muleshoe the coiled Hbg & start it down entry guide. Run coiled Hbg down to 1045'. Make sure circ is

18. I hereby certify that the foregoing is true and correct

SIGNED *Jeffrey D. Finney*

TITLE *Administrative Supervisor*

DATE *6/20/87*

(This space for use of State office use)

APPROVED *Acting Area Manager*

TITLE

DATE *6-30-87*

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlstead (6) Hondo (2) Citrus (1) Palmdale (1) Z.O.

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JUL 2 1987

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HOBBS OFFICE**

MCA Unit No. 334

Pg 2

maintained. Tighten stuffing box, remove coiled Hg BOP's, install a $\frac{3}{4}$ " clamp. Cut off coiled Hg from the coiled Hg unit. Crimp on a $\frac{3}{4}$ " hammer union thread to the end of the coiled Hg. Open Bradenhead valve. Establish circulation rate of at least $\frac{1}{2}$ BPM down coiled Hg. Do not exceed a maximum surface pressure of 5000 psi. Pump 175 sacks class "C" - neat cement not exceeding 5000 psi. Once circulation breaks, shut-in Bradenhead valve and attempt to squeeze an additional 15 sacks of cement not exceeding 800 psi at $\frac{1}{4}$ BPM. Flush to clean out cement lines. Break off $\frac{3}{4}$ " cementing connection. Rig down. WOC 24 hrs.

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