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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE					
FILE		REQUEST FOR ALLOWABLE Supersedes Old C-10 AND Effective 1-1-65					
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	-	•					
TRANSPORTER GAS							
OPERATOR							
I. PROFATION OFFICE							
Address	tal oil Co	money					
130× 460	H-00.95, N. 1	nexico					
Reason(s) for filing (Check proper box New Wall	Change in Transporter of:	Other (Please explain)					
Fiecompletion	Oll Dry Go		Λ				
Change in Ownership	Casinghead Gas Conde	nsate Change en	r leose nome				
If change of ownership give name and address of previous owner		- ,					
II. DESCRIPTION OF WELL AND	LEASE						
MCA Unit Bty	4 331/4 Malj G	-SA Repierer State; Fodera) a	Dr Fee LC - 058 19716				
Location F B	45 Feet From The North	25	Ulest				
Unit Letter;	Y -> Feet From The 10-000 Lir	e and Feet From The	1				
Line of Section 2 5 Tou	wnship 175 Range	32E, NMPM,	ea County				
		-					
II. DESIGNATION OF TRANSPORT		S A-idress (Give address to which approved	copy of this form is to be sent)				
marain Dina	line Compones	and the second	ane Arisein M.				
Name of Authofized Transporter of Cas	singhead Gas Cor Dry (Gas Cor	Address (Give address to which approved	1/				
Continental ail Co	. Gasseline Plant +		Mads10- 1-11- 170				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	MA				
L	VI 0011336		2/12				
If this production is commingled with V. COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	11/17				
Designate Type of Completic	O(1) Well Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res				
· · · ·							
Date Spudded	Date Compl. Ready to Prod. 2-24-73	Total Depth 4-3,25	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations 4 m 17' White	Manburg Son andres		Pepth Casing Shoe				
0510 usen co	21, 62,187,4110,15;	20,79,34,90,4201,	4325				
<u></u>	TUBING, CASING, AND	CEMENTING RECORD					
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12-4	828"	10541	57556				
7281	5-2"	432.5	425-545				
v	2281460	547.62	· · · · · · · · · · · · · · · · · · ·				
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	d must be equal to or exceed top allo				
OIL WELL	able for this de	pth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test 3-6-73	Producing Method (Flow, pump, gas lift,	5.5.5				
Longth of Test	Tubing Pressure		Choke Size				
24 Prous			**************************************				
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF				
l	170	00	<u></u>				
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	<u> </u>	_OIL CONSERVAT					
I. CERTIFICATE OF COMPLIAN	نة ر	ADD					
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED AFR	, 19				
Commission have been complied with and that the information gives a above is true and complete to the best of my knowledge and helion.		BY Ald Haven					
1 1	• • • · · · ·	Arr. my general					
		TITLE					
Whend Brach	(III	This form is to be filed in con	npliance with RULE 1104. ole for a newly drilled or deepend				
(Signa	iture)	well this form must be accompanie	ed by a tabulation of the deviation				
abministrativ	e Supervisor	tests taken on the well in accorda					
(Tit	1077	All sections of this form must be filled out completely for allow able on new and recompleted wells.					
march 30	17/5	Fill out only Sections I. II. I well name or number, or transporter,	III, and VI for changes of owne or other such change of conditio				
SGS-2 File							
mnn-3	NMOCC-5						

C.L. CULISELIVATION COMM-HOBBS, N. M.

march 30,1973

New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's MCA Unit No. 334, located in Unit E Section 25, 2000, New Mexico.

DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
247'	40	2668'	20		a an
477'	L.0	211-1	13,0	Brist Mills Caller Britan Street	de las antipativas proposatore antip
110	· · ·	165	States of the second states	Advanced and the state of the s	NUMBER OF STREET, SOME
<u>137</u>		3665	130	Salitzio - strandarmegne (a	Accelerated and functions for the set
<u> 158'</u>	1,0	4125	1-240		
10541	40			Construction - The Party	
17.94'	1,0	₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩		ಕಾರದ: ಹಿಳೆದಿದ್ದು, ಎರೆದಾರ್ಶನ ಸಿಕಾರ ್	NATION PERSONAL AND ADDRESS OF ADDRESS
1004	10	400 CB replaying an and payo	Contraction of the section of		n a the art of the state of the
15 90					ndar, 20 million and 1 an of the state of a
1799'	10		de Belleville States and States		
2006'	10			annin (best bit haaf strageringe	
77.00'	14.0	and the second	an a	And Construction of Sector	
<u>vv30</u>	14	AND COLORAD CONTRACTOR			and the first of the second
2470'	13710	Carto and the strength	alarah Malakata (ing tau menangk		

Yours very truly, Freek Cover

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this <u>30717</u> day of <u>March</u>, 19<u>73</u>.

2-20-77 My Commission Expires

Notary Pub