Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Liate of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Tonoco: Tree.	Well API No. 3002524369										
Address 10 Desta Drive W	Vest Mi	dland.	TX	79705	\ /						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghe	Change in	Transpo Dry Ga Conden	. 🗆	X Ou	n er (Please expl Chanc		Unit fro	Fatk≻r m`#3 to		
f change of operator give name and address of previous operator											
L DESCRIPTION OF WELL AND LEASE case Name 8 ^{try} Well No. Pool Name.				- Inched	P. P. C.			Kind of Lease			
HCA Unit 2	Well No. Pool			ool Name, Including Formation Maljamar (5-5A)				State Federal or Fee		LC-0583960	
Unit Letter	_ :1	345	_ Feet Fro	om The	N Lin	e and12	295	Feet From The	E	Line	
Section 27 Townshi	P 1.7	-8	Range	32	-E , N	мрм,	LEA			County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil Navajo Refining Comp		or Conde	nsate					ed copy of this j		teri)	
Name of Authorized Transporter of Casing Conoco Inc. Maljama	chead Gas	, X	or Dry (Ges	Address (Giv	e address to wi	hich approv	ed copy of this f	form is to be s	tent)	
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. Twp. Rge. Is gas actually connected?					When ? CONVEYED TO BIRLY FR				
f this production is commingled with that i			1	1		- 			<u> </u>	• • • • • • • • • • • • • • • • • • • •	
V. COMPLETION DATA	<u>.</u>				·			1 _ 7 _ 7	(
Designate Type of Completion	- (X)	Oil Well	G 	as Well	New Well	Workover 	Deepea	Plug Back 	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	Т	UBING.	CASIN	G AND	CEMENTI	NG RECOR	D	i			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
		····			<u> </u>						
7. TEST DATA AND REQUES OIL WELL (Test must be after re					h				S 6-11 24 b	1	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		oj ioda ot	ana musi		exceed top aud ethod (Flow, pu			or jui 24 noi	<i>(</i> 73.)	
ength of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of 7	est			Bbls. Conden	nate/MMCF		Gravity of C	ondensate		
- Makad () and b	Tubing Program (Charles)				Casing Pressure (Shut-in)			Chala Sia			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Fressure (Sink-in)			Choke Size	Cloke Size		
T. OPERATOR CERTIFICATION OF THE PROPERTY OF T	tions of the that the information	Oil Conserv	ation	CE				'ATION [
Varietie Nel	5,2					Apploved			-		
Signature Sannette Nelson Gil Printed Name	Prod.	analys	t Title		1					1:	
11.05-1090		2156	186655	53	Title_					· 	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.