

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-029400A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1345' FSL & 125' FWL ~ Unit Letter L

14. PERMIT NO.
30-025-24370

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

336

10. FIELD AND POOL, OR WILDCAT

Mulama C-SH

11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA

23-17S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other)

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Scraps csg from surface to 3300'. Circulate hole w/ 185 lbs 9.5 ppmud. POOH. Shoot 4 squeeze holes at 2400'. Set retainer at 2350'. Pressure backside to 500 psi. If backside does not hold or circulation develops on backside, POOH w/ workstring and isolate leak w/ pk. If pump-in rate of 1 BPM or greater can be established, mix & pump 75 sxs class 'C' cement w/ 2% CaCl₂ below retainer. Sting out of retainer & spot 25 sxs cement on top of retainer. GIH & tag top of cement plug. Shoot 4 squeeze holes at 800'. Set retainer at 750'. Mix & pump 75 sxs class 'C' cement w/ 2% CaCl₂ below retainer. Sting out of retainer & spot 25 sxs cement above retainer. Spot a 21 sxs class 'C' w/ 2% CaCl₂

I hereby certify that the foregoing is true and correct

BY DF FINNEY

TITLE Administrative Supervisor

DATE August 17, 1987

(For Bureau or State office use)

APPROVAL OF
COMMISSIONS OF APPROVAL, IF ANY:

TITLE

DATE 9-15-87

*See Instructions on Reverse Side

MCA Unit No 336

Pg 2

cement plug from 200' to surface. Cut csq off at base of collar or 3' below ground level. Fill csq from cement plug back to surface w/sand, cement or gravel. Weld $\frac{1}{4}$ " steel plate over wellbore. Install P&A marker.