

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1345' FSL & 125' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE

LC-029400(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit Bldg. 1

9. WELL NO.

336

10. FIELD OR WILDCAT NAME

Maljamar (G-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. GIH w/ RBP & pkr. Test csg. IS any leaks above 3350', squeeze as follows. (Set BP at 50' below csg leak. Spot 2sx sdon BP. Set pkr 50' above leak. Set cmt retainer at about 50' above leak. Squeeze 1000 gals. flo-check followed by 100 sx class C cmt. POOH. WOC 48 hrs. GIH w/ 4 3/4" bit. Drill out cmt retainer & CO to BP. POOH.) GIH w/ 4 3/4" bit & POOH w/ MA. GIH & remove stuck & bg. POOH. GIH & CO to 4122'. POOH. Test csg 3500'-3850'. Look for BP seat. If not available, squeeze as follows. (POOH w/ BP. GIH w/ cmt. retainer. to 3350'. Squeeze w/ 1000 gals flo-check followed by 100 sx class C cmt. POOH. WOC 48 hrs. GIH w/ 4 3/4" bit. Drill out cmt retainer. CO to 4122'. Circ. well w/ TFW. Spot 106 gals. acid 3877' to 4043'. POOH. GIH & perfs: 3877', 79', 94', 98', 3918', 21', 24', 35', 39', 43', 4032', 35', 39', 4043'. GIH w/ BP & pkr. BP at 4050', pkr at 4020'. Acidize w/ 1500 gals 15% HCl-NE. Swab back load. Reset BP at 3950', pkr at 3910'. Acidize w/ 1500 gals 15% HCl-NE. Swab back load. Reset BP at 3910', pkr at 3850'. Acidize w/ 1000 gals 15% HCl-NE. POOH. Run +bg, rods, pmp. Place well on production.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm J. Dwyer*

TITLE

DATE November 24, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DEC 2 1980

for DISTRICT SUPERVISOR

USGS 5
MCA 4
File 1