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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator Continental oil Company
Address Box 460 Hobbs, N. Mexico
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Change in lease name
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>MCA Unit Box 4</u>	<u>336</u>	<u>Maly G-SA Repen</u>	State <input checked="" type="checkbox"/> or Fee <u>LC-027</u>	<u>400 (A)</u>
Location				
Unit Letter <u>L</u>	<u>1345</u>	Feet From The <u>South</u> Line and <u>125</u>	Feet From The <u>West</u>	
Line of Section <u>23</u>	Township <u>17S</u>	Range <u>32E</u>	NMPM, <u>Yea</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Navajo Pipeline Company</u>	<u>North Freeman Ave Artesia, N.M.</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Continental Oil Co. Gasoline Plant #60</u>	<u>Box 2197 Houston Texas 77001</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>A 26 17S 32E</u> <u>yes</u> <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>2-22-73</u>	Date Compl. Ready to Prod. <u>3-7-73</u>	Total Depth <u>4200'</u>	P.B.T.D. <u>4103'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3989'</u>	Name of Producing Formation <u>Grayling San Andres</u>	Top Oil/Gas Pay <u>3876'</u>	Tubing Depth <u>4048'</u>					
Perforations <u>3877'-79', 3918', 21', 24', 35', 39', 3943', 4032', 35', 39', 4043'</u>	Depth Casing Shoe <u>4200'</u>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>904'</u>	<u>400 SCS</u>					
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>4200'</u>	<u>500 SCS</u>					
	<u>2 3/8" + b9</u>	<u>4048'</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>3-7-73</u>	Date of Test <u>3-13-73</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hours</u>	Tubing Pressure _____	Casing Pressure _____	Choke Size _____
Actual Prod. During Test	Oil-Bbls. <u>58</u>	Water-Bbls. <u>33</u>	Gas-MCF _____

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Gault III
(Signature)
Administrative Supervisor
(Title)
March 30, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 2 1973
BY [Signature]
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

USGS-2 MCA-3
MCA-5 E.D.

March 30, 1973

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's MCA Unit No. 336, located in Unit 1 Section 23, 100 County, New Mexico

DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
<u>244'</u>	<u>1/4</u> ⁰	<u>3006'</u>	<u>1 1/2</u> ⁰		
<u>471'</u>	<u>1/4</u> ⁰	<u>3443'</u>	<u>1 1/2</u> ⁰		
<u>694'</u>	<u>1/2</u> ⁰	<u>3713'</u>	<u>1 1/2</u> ⁰		
<u>904'</u>	<u>1/2</u> ⁰	<u>4137'</u>	<u>1 1/2</u> ⁰		
<u>1148'</u>	<u>1/2</u> ⁰				
<u>1400'</u>	<u>3/4</u> ⁰				
<u>1621'</u>	<u>3/4</u> ⁰				
<u>1873'</u>	<u>1</u> ⁰				
<u>2084'</u>	<u>1 1/4</u> ⁰				
<u>2340'</u>	<u>1 1/4</u> ⁰				
<u>2620'</u>	<u>1 1/2</u> ⁰				

Yours very truly,

Robert Gault III

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 30th day of March, 1973.

2-20-77
My Commission Expires

Wm. J. Moore
Notary Public