

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <i>MCA Unit</i>
2. NAME OF OPERATOR <i>Conoco Inc.</i>	8. FARM OR LEASE NAME <i>MCA Unit Bty 4</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hondo NM 88240</i>	9. WELL NO. <i>No. 337</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>2615' FN & 25' FE Unit Letter H</i>	10. FIELD AND POOL, OR WILDCAT <i>Maljamar G-5A</i>
14. PERMIT NO. <i>30-025-24375</i>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>27-17S-32E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3952' GR SJS</i>	12. COUNTY OR PARISH <i>Dea</i>
	13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) *Leaking Surface Waterflow*

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

(Other) *Leaking Surface Waterflow*

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. POOH w/ rods, pump, Abg & 50 PMA. Set RBP at 2400'. Pressure test under pkr to 1000 psi. Rel pkr & pressure test csq to 1000 psi. POOH. Fill surface csq-production csq annulus with water by pumping down Bradenhead valve. Weld on 2 18" x 1/4" x 4" support veins 90° apart to prevent buckling. Have well ventilated. Monitor for gas. Cut 2" x 12" vertical hole in surface csq. Insert entry guide & seal weld to surface csq. Make sure entry guide is parallel to wellhead. Weld a 1/4" steel plate gusset to csq for added support. Fill back in. Install a modified stuffing box to top of entry guide. Double muleshoe the coiled Abg & start it down the entry guide. Run coiled Abg down to 890'. Make sure circulation is

18. I hereby certify that the foregoing is true and correct

SIGNED *De F. Finney*

TITLE *Administrative Supervisor*

DATE *6/20/87*

(This space for Operator/State office use)

APPROVED BY *Acting Area Manager*

TITLE

RESOURCE AREA

DATE *6-30-87*

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlsbad (6) Hondo (2) Cities (1) Petro Lewis (1) File

MCA Unit No. 337

Pg 2

maintained. Tighten stuffing box, remove coiled Hg BOP's, install a $\frac{3}{4}$ " clamp. Cut off coiled Hg from the coiled Hg unit. Crimp on a $\frac{3}{4}$ " hammer union thread to the end of the coiled Hg. Open Bradenhead valve. Establish circulation rate of at least $\frac{1}{2}$ BPM down coiled Hg. Do not exceed a maximum surface pressure of 5000 psi. Pump 150 sacks class "C" neat cement not exceeding 5000 psi. Once circulation breaks, shut-in Bradenhead valve and attempt to squeeze an additional 15 sacks of cement not exceeding 900 psi at $\frac{1}{4}$ BPM. Flush to clear out cement lines. Break off $\frac{3}{4}$ " cementing connection. Rig down. WOC 24 hrs.