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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104-1 and C-104-2
Effective 1-1-66

I. OPERATOR			
Conoco Inc.			
Address			
P.O. Box 460, Hobbs, New Mexico 88240			
Reasons for filing of new paper back		Other (Please explain)	
New Well ☐	Change in Transporter or ☐	Change of corporate name from	
Recompletion ☐	Oil ☐	Continental Oil Company effective	
Change in Ownership ☐	Transportation ☐	July 1, 1979.	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Section Name	Section, Township, Range, and Meridian	County	State	Lease No.	
MCA Unit	337 Maljamar G-SA			LC-058396	
Section					
Unit Letter	H	26/5	Feet From The	N	
				25	
				Feet From The	E
Line of Section	27	Township	17 S	Range	32 E
					Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter or ☒ or Consignee	Address (with address to which approved copy of this form is to be sent)					
Navajo Pipeline Company	N. Freeman Ave. Artesia, NM					
Name of Authorized Transporter or Consignee or ☒ or ☒	Address (the address to which approved copy of this form is to be sent)					
Continental Oil Co. Gasoline Plant No 60 P.O. Box 1206, Maljamar, NM						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is it fully connected?	When
	A	26	17 S	32 E	yes	N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)			
Date Spudded	Date Comp. Ready to Prod.	Initial Depth	Final Depth
Elevations (ft., KRB, RI, etc.)	Name of Producing Formation	Top Oil Gas Pay	Bottom Depth
Perforations	Depth of casing shoe		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be a net recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

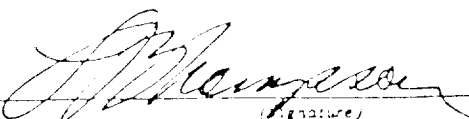
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bois.	Water-Bois.	Gas-MOF

GAS WELL

Actual Prod. Test-MOF/D	Length of Test	Bois. Condensate/MMOF	Gravity of Condensate
Testing Method (pilot, back prod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



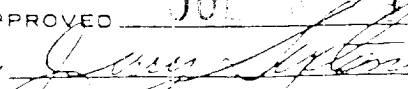
Division Manager

6-6-79

Date

SMOCD (5) USGS (2) PARTNERS FILE

OIL CONSERVATION COMMISSION

APPROVED JUL 1979
BY 
TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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JUN 15 1979

OIL CONSERVATION COMM.
HOBBS, N. M.