UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE LC - 029509(h)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME MCA Unit 8. FARM OR LEASE NAME
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	Maljamar G/5A 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)	AREA Sec. 22 T-175 R-32F
AT SURFACE: 26/5/F5L P125/FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Lea 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Surface Waterflow Repair TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State of Partifications) and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Set pkr @ 2500' load back side MTFW and pressure the tubing - Casing annulus M500 psi. Rig up and pump 129.5x Class 'C' cmt M29. CaCl2 to 1950! Displace Cint slurry W fresh wtr. Rel. pkr. Run production Equipment. Test.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED WWQ - TULLE Administrative Superv	SOL DATE
APPROVED (This space for Federal or State of APPROVED B) CONDITIONS OF APPROVAL, IF ANY:	ice use)

3 1980 FOR JAMES A. GILLHAM

DISTRICT SUPERVISOR

See Instructions on Reverse Side