

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
*Continental Oil Company*

3. ADDRESS OF OPERATOR  
*Box 460 Hobbs, N. Mexico*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface  
*2615' FSL and 1295' FNL of Sec 22*  
At top prod. interval reported below  
*Some*  
At total depth  
*Some*

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

*LC-029507(1)*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

*MCA Unit*

9. WELL NO.

*338*

10. FIELD AND POOL, OR WILDCAT

*Moj G-SH Repress*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

*Sec 22 T-17S R-32E*

12. COUNTY OR PARISH

*Rea*

13. STATE

*N. Mexico*

15. DATE SPUNDED *3-10-73* 16. DATE T.D. REACHED *3-18-73* 17. DATE COMPL. (Ready to prod) *3-25-73* 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* *4000' gr* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD *4150'* 21. PLUG, BACK T.D., MD & TVD *4109'* 22. IF MULTIPLE COMPL., HOW MANY\* *N/A* 23. INTERVALS DRILLED BY ROTARY TOOLS *X* CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
*Top - 3706'*  
*Base - 4102* 25. WAS DIRECTIONAL SURVEY MADE  
*no*

26. TYPE ELECTRIC AND OTHER LOGS RUN  
*SNP and LL-9* 27. WAS WELL CORED  
*no*

| 28. CASING RECORD (Report all strings set in well!) |                 |                |                |                  |               |
|-----------------------------------------------------|-----------------|----------------|----------------|------------------|---------------|
| CASING SIZE                                         | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE      | CEMENTING RECORD | AMOUNT PULLED |
| <i>8 5/8"</i>                                       | <i>20#</i>      | <i>846'</i>    | <i>12 1/4"</i> | <i>425 sacks</i> |               |
| <i>5 1/2"</i>                                       | <i>14#</i>      | <i>4150'</i>   | <i>7 7/8"</i>  | <i>450 sacks</i> |               |

| 29. LINER RECORD |          |             |               | 30. TUBING RECORD |                |                 |
|------------------|----------|-------------|---------------|-------------------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
|                  |          | <i>N/A</i>  |               | <i>2 3/8"</i>     | <i>3630'</i>   | <i>3660'</i>    |

| 31. PERFORATION RECORD (Interval, size and number)                                      |      | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                                          |
|-----------------------------------------------------------------------------------------|------|------------------------------------------------|----------------------------------------------------------|
| INTERVAL                                                                                | SIZE | DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED                         |
| <i>4088', 80', 73', 4053', 3705', 3897', 3894', 3778', 75', 70', 61', 39' and 3708'</i> |      | <i>4088'-4053'</i>                             | <i>2000 gals 28% HCL-NE acid</i>                         |
|                                                                                         |      | <i>3894'-3705'</i>                             | <i>600 gals 15% acid and 2000 gals 28% HCL-NE</i>        |
|                                                                                         |      | <i>3708'-3778'</i>                             | <i>1200 gals 15% HCL-NE</i>                              |
|                                                                                         |      | <i>3708'-3778'</i>                             | <i>20,000 gals total called prod w/ 40,000/1:20/4050</i> |

| 33. PRODUCTION        |                                                                      |                                    |               |              |            |                         |                                    |
|-----------------------|----------------------------------------------------------------------|------------------------------------|---------------|--------------|------------|-------------------------|------------------------------------|
| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut in) | DATE OF TEST  | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | WELL STATUS (Producing or shut in) |
| <i>3-25-73</i>        | <i>Flowing</i>                                                       | <i>Producing</i>                   | <i>4-8-73</i> | <i>24</i>    |            | <i>265</i>              | <i>146</i>                         |
|                       |                                                                      |                                    |               |              |            | <i>85</i>               | <i>551</i>                         |
|                       |                                                                      |                                    |               |              |            |                         | <i>37.5</i>                        |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
*Sold* TEST WITNESSED BY  
*Mr. J. R. Cook*

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE *Area Supervisor* DATE *4-12-73*

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CEMENTION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |     |        |                             | 38. GEOLOGIC MARKERS |             |                         |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|-----------------------------|----------------------|-------------|-------------------------|
| FORMATION                                                                                                                                                                                                                                               | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                 | MEAS. DEPTH | TOP<br>TRUE VERT. DEPTH |
|                                                                                                                                                                                                                                                         |     |        |                             | Queen                | 3074        |                         |
|                                                                                                                                                                                                                                                         |     |        |                             | Grayburg             | 3443        |                         |
|                                                                                                                                                                                                                                                         |     |        |                             | Sandhills            | 3856        |                         |
|                                                                                                                                                                                                                                                         |     |        |                             | Hovington            | 3971        |                         |