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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. OPERATOR

Operator Continental Oil Co.

Address Box 460 Hobbs, N. Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

Not Filing ☒ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐ Change in lease name

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>MCA Unit Box 3</u>	<u>338</u>	<u>Maly G-SA Repress</u>	State <input checked="" type="checkbox"/> Federal or Fee <u>LC-029</u>	<u>5096b</u>
Location				
Unit Letter	<u>2415</u>	Feet From The <u>South</u> Line and <u>1295</u>	Feet From The <u>West</u>	
Line of Section	<u>22</u>	Township	<u>17S</u>	Range <u>32E</u> , NMPM, <u>40a</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Texas-New Mexico Pipeline Co.</u>	<u>Box 1510 Midland, Texas</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Continental Oil Co. Gasoline Plant #160</u>	<u>Box 2177 Houston, Texas</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>C</u>	<u>27</u>	<u>17S</u>	<u>32E</u>	<u>Yes</u>	<u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
<u>3-10-73</u>	<u>3-25-73</u>		<u>4150'</u>		<u>4109'</u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
<u>4000' gr</u>	<u>Grayburg San Andres</u>		<u>3706'</u>		<u>3630'</u>			
Perforations	Depth Casing Shoe							
<u>4088', 86', 73', 40513', 3905', 3897', 3894', 3778', 75', 70', 61', 39', 3708'</u>	<u>4150'</u>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/4"</u>	<u>8 1/2"</u>		<u>846'</u>		<u>425 sacks</u>			
<u>7 7/8"</u>	<u>5 1/2"</u>		<u>4150'</u>		<u>450 sacks</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>3-25-73</u>	<u>4-8-73</u>	<u>Flowing</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24 hrs</u>	<u>175 psi</u>		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	<u>265</u>	<u>85</u>	<u>146</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Gault III  
(Signature)  
Administrative Supervisor  
(Title)  
April 12, 1973  
(Date)

USGS-2 MCA-3 File

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Leslie A. Clements  
TITLE Director

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

April 12, 1973

New Mexico Oil Conservation Commission  
P. O. Box 1980  
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's MCA Unit Battery # 3 No. 338, located in Unit 22, Lea County, New Mexico.

DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
<u>216'</u>	<u><math>\frac{1}{4}^{\circ}</math></u>	<u>2906'</u>	<u><math>1\frac{1}{2}^{\circ}</math></u>	_____	_____
<u>439'</u>	<u><math>\frac{1}{4}^{\circ}</math></u>	<u>3199'</u>	<u><math>1\frac{1}{4}^{\circ}</math></u>	_____	_____
<u>661'</u>	<u><math>\frac{1}{2}^{\circ}</math></u>	<u>3565'</u>	<u><math>1\frac{1}{4}^{\circ}</math></u>	_____	_____
<u>846'</u>	<u><math>\frac{1}{2}^{\circ}</math></u>	<u>3971'</u>	<u><math>1^{\circ}</math></u>	_____	_____
<u>1079'</u>	<u><math>\frac{1}{2}^{\circ}</math></u>	<u>4150'</u>	<u><math>1^{\circ}</math></u>	_____	_____
<u>1300'</u>	<u><math>\frac{1}{2}^{\circ}</math></u>	_____	_____	_____	_____
<u>1521'</u>	<u><math>\frac{3}{4}^{\circ}</math></u>	_____	_____	_____	_____
<u>1741'</u>	<u><math>\frac{3}{4}^{\circ}</math></u>	_____	_____	_____	_____
<u>1990'</u>	<u><math>1^{\circ}</math></u>	_____	_____	_____	_____
<u>2274'</u>	<u><math>1\frac{1}{4}^{\circ}</math></u>	_____	_____	_____	_____
<u>2747'</u>	<u><math>1\frac{1}{4}^{\circ}</math></u>	_____	_____	_____	_____

Yours very truly,



Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 13TH day of APRIL, 1977.

2-20-77  
My Commission Expires

  
Notary Public