

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-058698(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface
1295' FSL & 2615' FWL OF SEC. 23

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT

9. WELL NO.

339

10. FIELD AND POOL, OR WILDCAT

MALJ. G-SA Repress

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4004' GR

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Repair Casing

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

IT IS Proposed to Repair The CSG as Follows:
Set Pkr AT 1650' and check For Annular Backflow; Set
Pkr AT 1950' check For Backflow; Set Pkr AT 2210' and check
For Backflow; Set Pkr AT 2510' and check For Backflow. If NO
Back Flows are encountered Leave Pkr set AT 2510' and obtain
Pump Rate Thru CSG Hole AT 2807-20'; Squeeze with 100 Bbls
Halliburton Special Gelling Agent, 200 SA chas "C" CMT and 3%
CA CL2. Displace CMT TO 2700-2725' IN CSG. and Shut-IN
For 24-36 Hrs, Check For Backflow and Pull Tbg + Pkr, Drill
out CMT. Test For Backflow By Swabbing Fluid Level Down.
Pull cmt Retainers and Bridge Plug. Run Producing Equipment
and Return to a Producing Status.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE

ADMIN. SUPV.

DATE

2-14-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
FEB 23 1977
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS (5), MCA (4) - File