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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>K-4182</b>	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	-----	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	<b>Sun 2 State</b>	
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	9. Well No.	
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>	<b>1</b>	

2. Name of Operator		9. Well No.	
<b>Skelly Oil Company</b>		<b>1</b>	
3. Address of Operator		10. Field and Pool, or Wildcat	
<b>P. O. Box 1351, Midland, Texas 79701</b>		<b>Undesignated</b>	

4. Location of Well		12. County	
UNIT LETTER <b>D</b> LOCATED <b>960</b> FEET FROM THE <b>North</b> LINE AND <b>760</b> FEET FROM		<b>Lea</b>	
THE <b>West</b> LINE OF SEC. <b>2</b> TWP. <b>17S</b> RGE. <b>33E</b> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<b>3-17-73</b>	<b>4-28-73</b>	<b>5-6-73</b>	<b>4180' DF</b>	<b>4171'</b>
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
<b>11,725'</b>	<b>11,723'</b>	-----	<b>0 - 11,725'</b>	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
<b>11,429-11,485' (Cisco) and 11,654-11,703' (Canyon)</b>		<b>No</b>

26. Type Electric and Other Logs Run	27. Was Well Cored
<b>BHC Acoustilog, Sidewall Neutron Gamma Ray, Compensated Densilog, Minilog, Dual Induction Focused Log, GR Correlation Log</b>	<b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13-3/8"</b>	<b>48#</b>	<b>369'</b>	<b>17"</b>	<b>470 sacks</b>	<b>None</b>
<b>8-5/8"</b>	<b>32#</b>	<b>4540'</b>	<b>11"</b>	<b>1600 sacks</b>	<b>None</b>
<b>5-1/2"</b>	<b>17# &amp; 20#</b>	<b>11,725'</b>	<b>7-7/8"</b>	<b>250 sacks</b>	<b>None</b>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
<b>None</b>					<b>2-7/8" OD</b>	<b>11,517'</b>
						<b>None</b>

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<b>11,429-11,485'</b>	<b>.38"</b>	<b>5 shots</b>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>11,654-11,703'</b>	<b>.45"</b>	<b>8 shots</b>	<b>11,654-11,703'</b>	<b>1250 gallons 7-1/2% BDA</b>
			<b>11,654-11,703'</b>	<b>2500 gal. 28% &amp; 2500 gal. 3%</b>
			<b>11,429-11,703'</b>	<b>500 gal. Taran &amp; 3000 gal. 15% NE</b>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<b>5-6-73</b>		<b>Pumping 2-1/2" x 2" x 16' rod pump</b>				<b>producing</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>5-24-73</b>	<b>24</b>	-----	-----	<b>42</b>	<b>31.5</b>	<b>4</b>	<b>750/1</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-----	-----	-----	<b>42</b>	<b>31.5</b>	<b>4</b>	<b>43.8°</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
<b>Fuel for lease use</b>	

35. List of Attachments
<b>1 copy of BHC Acoustilog, Sidewall Neutron Gamma Ray, Compensated Densilog, Minilog, Dual Induction Focused Log</b>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
(Signed) <b>C. J. LOVE</b>	<b>C. J. Love</b>	TITLE <b>Dist. Prod. Manager</b>
SIGNED		DATE <b>May 30, 1973</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1510</u>	T. Canyon <u>11,652</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2815</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4505</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7992</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>11,165</u>	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1510	1510	Sand				
1510	2904	1394	Anhydrite and Salt				
2904	3820	916	Anhydrite				
3820	3896	76	Anhydrite and Lime				
3896	3979	83	Lime				
3979	4056	77	Anhydrite				
4056	9530	5474	Lime				
9530	9588	58	Dolomite				
9588	9684	96	Lime				
9684	9857	173	Lime and Shale				
9857	9960	103	Lime				
9960	10,109	149	Lime and Shale				
10,109	10,129	20	Lime				
10,129	10,194	65	Lime and Shale				
10,194	10,276	82	Lime				
10,276	10,589	313	Lime and Shale				
10,589	11,014	425	Lime				
11,014	11,032	18	Lime and Shale				
11,032	11,076	44	Lime				
11,076	11,206	130	Lime and Shale				
11,206	11,287	81	Lime				
11,287	11,468	181	Lime and Shale				
11,468	11,502	34	Lime				
11,502	11,678	176	Lime and Shale				
11,678	11,725	47	Shale				