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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Skelly Oil Company**

Address  
**P. O. Box 1351, Midland, Texas 79701**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	CASINGHEAD GAS MUST NOT BE
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	PLACED AFTER <u>5/1/73</u>
		Dry Gas	<input type="checkbox"/>	UNLESS AN EXCEPTION TO R-4070
		Condensate	<input type="checkbox"/>	IS OBTAINED.

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<b>Sun 2 State</b>	<b>1</b>	<b>Undesignated</b>	<b>State</b>	<b>K-4182</b>
Location				
Unit Letter	<b>D</b>	<b>960</b> Feet From The	<b>North</b> Line and	<b>760</b> Feet From The
				<b>West</b>
Line of Section	<b>2</b>	Township	<b>17S</b>	Range
				<b>33E</b> , NMPM,
				<b>Lea</b> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>The Permian Corporation</b>	<b>P. O. Box 1183, Houston, Texas 77001</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Lease Use</b>						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<b>D</b>	<b>2</b>	<b>17S</b>	<b>33E</b>	<b>No</b>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'tv.	<input type="checkbox"/> Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<b>3-17-73</b>	<b>5-6-73</b>	<b>11,725'</b>	<b>11,723'</b>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<b>4180' DF</b>	<b>Cisco - Canyon</b>	<b>11,652'</b>	<b>11,517'</b>					
Perforations			Depth Casing Shoe					
<b>11,429-11,485' and 11,654-11,703'</b>			<b>11,725</b>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<b>17"</b>	<b>13-3/8"</b>	<b>369'</b>	<b>470</b>					
<b>11"</b>	<b>8-5/8"</b>	<b>4,540'</b>	<b>1600</b>					
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>11,725'</b>	<b>250</b>					
<b>---</b>	<b>2-7/8"</b>	<b>11,517'</b>	<b>---</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<b>5-6-73</b>	<b>5-24-73</b>	<b>Pumping</b>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<b>24 hours</b>	<b>---</b>	<b>---</b>	<b>---</b>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	<b>42</b>	<b>4</b>	<b>31.5</b>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signed) **C. J. LOVE** **C. J. Love**

**District Production Manager**

**May 31, 1973**

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY **[Signature]**  
TITLE **SECRETARY**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.