DISTRIBUTION	1		Form C-103 Supersedes Old
SANTAFE		IL CONSERVATION COMMISSION	C-102 and C-103
FILE			Effective 1-1-65
U.S.G.S.	1		5a. Indicate Type of Lease
LAND OFFICE	7		State Fee
OPERATOR			5. State Oil & Gas Lease No.
	·····		K-4182
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _ " (FORM C-101) FOR SUCH PROPOSALS.) 1.			
OIL GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator Skelly 011 Company			8, Farm or Lease Name Sun 2 State
Address of Operator	I, Texas 79701	And an	9. Well No. 1
. Location of Well D	960	forth 760	10. Field and Pool, or Wildcat Undesignated
UNIT LETTER,,	FEET FROM THE	FEET FRO	
THE LINE, SECT	ION TOWNSHIP .	RANGENMP	*AIIIIIIIIIIIIIIIIA*
	15. Elevation (Show	whether DF, RT, GR, etc.) 4180' DF	12. County Leg
	Appropriate Box To Ind	icate Nature of Notice, Report or O	
NOTICE OF I	HIENTION TU:	SUBSEQUEN	IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABAN	IDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER Perforate, treat	and test
OTHER		[_]	
<i>work)</i> SEE RULE 1103.			s communica auto of starting any proposed
 Moved in completion Drilled out float c Ran Gamma Ray Corres Perforated 5-1/2" O 11,654', 11,660', 1 Ran tubing and set gallons of 7-1/2% H Swabbed and flowed of load water, gas Pulled tubing, repl Treated Canyon perf gallons of 3% HE ac Swabbed Canyon perf load water. Reset packer at 11, 	rig. collar at 11,682'. collar at 11,682'. collation Log 9000-11, dD casing (Canyon) v 1,667', 11,672', 11 packer at 11,418'. DA acid. Packer for Canyon perforations at the rate of 25 I faced packer. Ran (contions 11,654-11, d. contions 11,654-11, d. contions 11,654-11, d. contions 11,654-11, d. contions 11,654-11, d.	tubing, set packer at 11,598' ,703' with 2500 gallons of 28 ,703' 26 hours, 23 barrels of 1th one .38" shot at each of ad 11,485'.	.,723'. the following places: 11,703. 11,654-11,703' with 1250. ons. 6 bbls. of e11, 70 bbls. 2 Super X and 2500 e11 and 156 barrels
 Moved in completion Drilled out float c Ran Gauma Ray Corres Perforated 5-1/2" O 11,654', 11,660', 1 Ran tubing and set gallons of 7-1/2% R Swabbed and flowed of load water, gas Pulled tubing, repl Treated Canyon perf gallons of 3% ME ac Swabbed Canyon perf load water. Reset packer at 11, 1) Perforated 5-1/2" O 11,429', 11,455', 1 	rig. collar at 11,682'. plation Log 9000-11, D casing (Canyon) v 1,667', 11,672', 11 packar at 11,418'. EDA acid. Packer for Canyon perforations at the rate of 25 1 aced packer. Ran (Porations 11,654-11, 2013) 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014 2014	721' and 4500-6000'. with one .45" shot at each of 1,680', 11,688', 11,698' and Treated Canyon perforations ailed. Reversed out 550 gall 11,654-11,703' 15 hours, 10 4CFPD. tubing, set packer at 11,598' ,703' with 2500 gallons of 28 ,703' 26 hours, 23 barrels of 1th one .38" shot at each of nd 11,485'. (Continued on Page 2)	.,723'. the following places: 11,703. 11,654-11,703' with 1250 cons. 6 bbls. of eil, 70 bbls. 2 Super X and 2500 eil and 156 barrels
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 Moved in completion Drilled out float c Ran Gauma Ray Corres Perforated 5-1/2" O 11,654', 11,660', 1 Ran tubing and set gallons of 7-1/2% R Swabbed and flowed of load water, gas Pulled tubing, repl Treated Canyon perf gallons of 3% NE ac Swabbed Canyon perf load water. Reset packer at 11, 1) Perforated 5-1/2" O 11,429', 11,455', 1 I hereby certify that the information 	rig. collar at 11,682'. plation Log 9000-11 pD casing (Canyon) v 1,667', 11,672', 11 packer at 11,418'. EDA acid. Packer for Canyon perforations at the rate of 25 H aced packer. Ran for contions 11,654-11 d. corations 11,654-11 d. c	721' and 4500-6000'. 721' and 4500-6000'. 721' and 4500-6000'. 721' and 4500-6000'. 721' and 4500 about at each of 721' and 4500 about at each of 703' with 2500 gallons of 28 703' 26 hours, 23 barrels of 703' 26 hours, 23 barrels of 11,485'. (Continued on Page 2) the best of my knowledge and belief. 703' Dist. Admin. Coordinator	.,723'. the following places: 11,703. 11,654-11,703' with 1250 ons. 6 bbls. of eil, 70 bbls. Super X and 2500 eil and 156 barrels the following places:
 Moved in completion Drilled out float c Drilled out float c Ran Gamma Ray Corres Perforated 5-1/2" O 11,654', 11,660', 1 Ran tubing and set gallons of 7-1/2% R Swabbed and flowed of load water, gas Pulled tubing, repl Treated Canyon perf gallons of 3% NE ac Swabbed Canyon perf load water. Reset packer at 11, Perforated 5-1/2" O 11,429', 11,455', 1 	a rig. collar at 11,682'. blation Log 9000-11, D casing (Canyon) v 1,667', 11,672', 11 packer at 11,418'. EDA acid. Packer for Canyon perforations at the rate of 25 H aced packer. Ran for constions 11,654-11, 1,654-11, 326'. D casing (Cisco) v 1,462', 11,478', at n above is true and complete to J. R. Avent Cicclogist:	721' and 4500-6000'. 721' and 4500-6000'. 721' and 4500-6000'. 721' and 4500-6000'. 721' and 4500 shot at each of 721' and 4500 shot at each of 703' 26 hours, 23 barrels of 703' 26 hours, 23 barrels of 703' 26 hours, 23 barrels of 11,485'. (Continued on Page 2) The best of my knowledge and belief. 712. 713. 714. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 715. 7	.,723'. the following places: 11,703. 11,654-11,703' with 1250 ons. 6 bbls. of eil, 70 bbls. Super X and 2500 eil and 156 barrels the following places: May 22, 1973

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TIONS OF APPROVAL,

Sun 2 State Well No. 1 Page 2

- 12) Treated Cisco perforations 11,429-11,485' and Canyon perforations 11,654-11,703' with 500 gallons of Taran and 3000 gallons of 15% NE acid, using 17 ball sealers.
- 13) Swabbed Cisco and Canyon perforations 11,429-11,485' 42 hours over a 6 day period, 188 barrels of oil, 153 barrels of load water.
- 14) Pulled tubing and removed packer.
- 15) Ran 368 joints (11,502') of 2-7/8" OD tubing, set at 11,517'.
- 16) Ran rods and set pump at 11,479'.
- 17) Installed surface pumping equipment.
 18) Pumped 63 hours, 51 barrels of oil, and 195 barrels of load water.
- 19) Continuing pumping test.

Sun 2 Frate Seti Sec. 1 Pase 2

- 10) Truck Vision merformations 11,420-11,485' and Garwan performations 11,000 (11.700) with 200 galloos of Farms and 3000 gallons of 15% NH acid, using 17 ball seebles. 10) Suched Cieco and Canyon perforations 11,429-11,485' 42 hours over a 6 deviperiod.
 - 15) born is of oil, 153 barvels of load water.
 - 16) Public tubics and removed pecker.
 - 17) 20 310 totate (11,5021) of 4-7/8" 00 tubing, set at 15,517".
 - 1) Fas rots and set rump at 11,479'.
 - 17) Installed surface pumping squimment.
 - 18) Further of Learne, Si barrels of oil, and 195 barrels of load veter.
 - . test gebrung mithetenet. (")