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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4182	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		Sun 2 State
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> , <u>960</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM		Undesignated
THE <u>West</u> LINE, SECTION <u>2</u> , TOWNSHIP <u>17S</u> , RANGE <u>33E</u> , NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4175' DF (Estimated)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Spud and set 13-3/8" OD casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Spudded 17" hole at 5:00 P. M., 3-17-73.
- 2) Drilled to 372'.
- 3) Ran 11 joints (357') of 13-3/8" OD 48# H-40 Condition "A" casing set at 369'. Guide shoe set at 369' and float collar set at 339'.
- 4) Cemented with 370 sacks of Class "C" cement, 2% calcium chloride. Pumped plug to 339'. Cement did not circulate. Ran 1" pipe behind 13-3/8" casing to top of cement at 106'. Pumped 100 sacks of Class "C" cement with 1/4# Celloflakes per sack; circulated out 25 sacks. WOC 21 hours.
- 5) Tested BOP at 1000#; held okay.
- 6) Tested 13-3/8" OD casing at 500# for 15 minutes; held okay.
- 7) Drilled out cement 339-372'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE March 21, 1973

APPROVED BY Orig. Signed by Joe D. Ramsey Dist. I, Supv. TITLE DATE 1973

CONDITIONS OF APPROVAL, IF ANY: