

MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Stokes	
9. Well No.	
#1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

WELL ☐ GAS WELL ☐ OTHER- Dry Hole

Name of Operator

Remuda Oil & Gas. Company

3. Address of Operator

150 Mid-America Bldg., Midland, Texas 79701

4. Location of Well

UNIT LETTER G, 2310 FEET FROM THE North LINE AND 2310 FEET FROM  
THE East LINE, SECTION 26 TOWNSHIP 16S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Not available

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
May 22, 1975 Rigged up pulling unit. Started in hole w/2 7/8" tubing.  
May 23, 1975 Ran 2 7/8" tubing to 8754' and hit bridge. Circ. to condition hole at 8753'. Added 300 bbls. 10# brine to bring mud wt. up to 9.5# per gal. Added 75 sx. brine gel to bring system to 25# solids per bbl. May 24, 1975 Spotted 35 sack cement plug at 8250-8150 ft. (top Abo at 8225). Spotted 35 sack cement plug at 6250-6150 ft. (top Gloriet~~a~~ at 6275). Spotted 60 sack cement plug at 4860-4760 ft. (bottom 8 5/8" casing at 4810ft). Pulled out of hole w/2 7/8" tubing. Installed casing jacks - began working tubing.  
May 25, 1975 Worked 8 5/8" casing. May 26, 1975 Ran Ry-Co free point and found 8 5/8" casing free at 1514 ft. Shot off 8 5/8" casing at 1514 ft. pulled out of hole & recovered 1504 ft. of 8 5/8" casing. Ran 2 7/8" tubing and set a 70 sacks cement plug at 1514-1414 ft. Pulled tubing up and set a 70 sack cement plug at 400-300 ft. (bottom of 12 3/4" surface casing at 350') Pulled tubing out of hole. Set a 10 sack cement plug in top of 12 3/4" casing.  
May 27, 1975 Removed casing head. Welded plate and a 4" pipe well I.D. marker. Rigged down pulling unit. Note: Globe Construction removed mud from pits and removed the caliche from the pad and road and spread the caliche along fence line road and cleaned up location and road according to agreement with land owner.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frederick Albritton

TITLE Agent

DATE 5 June 1975

APPROVED BY John W. Ramsey

TITLE Agent

DATE

CONDITION OF APPROVAL, IF ANY:

RECEIVED

JUL 2 1975

U.S. CONSERVATION COMM.  
BOBBE, H. H.