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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Stokes</b>
9. Well No. <b>#1</b>
10. Field and Pool, or Wildcat <b>Wildcat</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Well Dry in Original Prospective Horizon (ABO)</b>
2. Name of Operator <b>Remuda Oil &amp; Gas Company</b>
3. Address of Operator <b>150 Mid-America Bldg., Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>G</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>26</b> TOWNSHIP <b>16S</b> RANGE <b>35E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>Not Available</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**4-1-73 - Spudded - drilled to 350' - 5-2-73 - Set 350' 12 3/4" casing. Cemented with 300 sacks regular 2% Ca. Cl. Plug down 10:15 P.M. 5-2-73. WOC 18 hrs. installed B.O.P. Tested 12 3/4" casing to 1000 PSI for 30 min. Held. 5-3-73 started drilling 11" hole to 4816'. 5-12-73 set 4810' 8 5/8" casing with 400 sacks Halliburton Lt, 200 sacks class "C" 2% Ca Cl. Plug down @ 1:15 A.M. 5-12-73. WOC 24 hrs. installed B.O.P. tested 8 5/8" casing to 1500 PSI for 45 min. Held. 5-13-73 - started drilling 7 7/8" hole to 8740. 5-29-73 started coring @ 8740' and cored to 8868' no shows. Ran DST 8765' to 8868'. No recovery. 6-1-73. Drilled 8868' to 9000'. T.D. 6-2-73 - Ran Schlumberger, sidewall neutron G/R and Dual induction Lateral Log. 6-7-73 - Lay Down D.P. and filled hole with drilling mud. Installed valve on top of 8 5/8" casing. Currently waiting on larger rig to drill to Allenburger.**

*Re entry must be made by 12-1-73*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. J. Chamber*

TITLE **Agent**

DATE **8-27-73**

Orig. Signed by  
**Joe D. Ramey**  
Dist. 1. Supv.

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE **AUG 27 1973**