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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Stokes

9. Well No.
#1

10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Remuda Oil & Gas Company

3. Address of Operator
150 Mid-America Bldg. Midland, Tx 79701

4. Location of Well
UNIT LETTER **G** LOCATED **2310** FEET FROM THE **North** LINE AND **2310** FEET FROM THE **East** LINE OF SEC. **26** TWP. **16S** RGE. **35E** NMMPM

12. County
Lea

15. Date Spudded **5-1-73** 16. Date T.D. Reached **6-2-73** 17. Date Compl. (Ready to Prod.) **None** 18. Elevations (DF, RKB, RT, GR, etc.) **NA** 19. Elev. Casinghead **NA**

20. Total Depth **9000** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **No** 23. Intervals Drilled By **Rotary** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual-Ind.- Laterlog and sidewall neutron

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	350	15"	300	None
8 5/8"	32 & 24	4812	11" & 12"	600	1514

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **None** AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) **P&A** Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
-	-	-	-	-	-	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-	-	-	-	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
None

Test Witnessed By

35. List of Attachments
Inclination Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Lucia Albritton* TITLE Agent DATE 6-3-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1960</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2065</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2565</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3150</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3810</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4060</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4482</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4800</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6275</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6409</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>6908</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7523</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7724</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8256</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>TD 9000</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1960	1960	Surface Sd. & Red Beds				
1960	2065	105	Anhydrite				
2065	2565	500	Salt				
2565	4482	1917	Sand & Shale				
4482	4800	318	Sandy Dolo. & Shale				
4800	4814	14	Shale				
4814	6275	1461	Dolomite & Shale				
6275	6409	134	Sand Dolomite & Shale				
6409	8256	1847	Dolomite & Shale				
8256	9000	744	Lime & Shale				