	SY AND MINERALS DEPARTMENT					Form C-101 Revised 10-1-78		
			P. O. 80X				SA. Indicate	Type of Loase
DISTRIBUTION		SA	NTA FE, NEW M	AEXICO 875	01		BTATE	
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FILE							LG 39	
U.S.G.S.	╍┼╼╍┨						10.73	
LAND OFFICE							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
		PMIT TO	DRILL, DEEPEN	OR PLUG BA	ACK			///////////////////////////////////////
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Is. Type of Work Re-en	ter 🔪		<u> </u>					
DRILL]		DEEPEN		PLUG B		8. Farm or L	ease Name
b. Type of Well	-			SINGLE TT			Sombrar	o State
OIL X GAS WELL	<u>отн</u>	сл		SINGLE X			9. Well No.	0 State
2. Name of Operator								
Kaiser-Francis C	il Compa	ny			·· ·-			d Pool, or Wildcat
3. Address of Operator								
P. O. Box 21468,	Tulsa, (OK 74136				n	orth Hun	e Wolfcamp P
t Loosting of Well	т		3496'	FLET FROM THE	North	LINE		
. UNIT LETT	ER	נטנ	AILD					
1980' FEET FROM	East		E OF SEC. 6	TWP. 165	AGE. 34E	NMPM	HHH	
AND 1980' PEET FROM	777777777	inni	mmm	TITITITI	$\Pi\Pi$	<u>IIIII</u>	12. County	
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				18 Eronsed Da		A. Fermation		.0. Rotary or C.T.
				19. Froposed De	·	A. Fermation		
				10,600'		A. Formation)	Rotary
.1. Elevations(show whether DF	;, K.T., etc)	21A. Kind	& Status Plug. Bond	10,600' 21B. Drilling Co.	ntractor	Wolfcamp	22. Approx	Rotary
-1. Elevations (Show whether Dr 4161' GR	;, k I, etc.)	1	δ Status Plug. Bond urety	10,600' 21B. Drilling Co.		Wolfcamp	22. Approx	Rotary
4161' GR	;, K I, etc.)	Su	rety	10,600' 21B. Drilling Con (Not Se	ntractor elected	Wolfcamp	22. Approx	Rotary
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4161' GR 23.		Su P	ROPOSED CASING A	10,600' 21B. Drilling Con (NOT SE ND CEMENT PRO	ntractor elected GRAM	Wolfcamp)	22. Approx 1/	Rotary Date Work will sig (15/88
4161' GR 23. SIZE OF HOLE	SIZE OF	Su P CASING	ROPOSED CASING AN	10,600' 218. Drilling Con (NOT SE ND CEMENT PRO	ntractor elected gram DEPTH	Wolfcamp	22. Approx 1/	Rotary Date Work will sig (15/88
4161' GR 23.		Su P CASING	ROPOSED CASING A	10,600' 218. Drilling Con (NOT SE ND CEMENT PRO	ntractor elected GRAM	Wolfcame) SACKS OF	22. Approx 1/	Rotary . Date Work will sig /15/88 EST. TOP
4161' GR 23. SIZE OF HOLE	SIZE OF	Su P CASING	ROPOSED CASING AN	10,600' 218. Drilling Con (NOT SE ND CEMENT PRO	ntractor elected gram DEPTH	Wolfcame) SACKS OF	22. Approx 1/	Rotary . Date Work will sig /15/88 EST. TOP
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reby certify that the information shore) is true and complete to the best of my knowledge and belief.	
ned Mhichael Hungen Title Landman	Dote1/4/88
(This space for State Use, ORIGINGL St. SEXTON	JAN 1 8 1988
ORIGINAL ST AND AND SEXTON	JAN 10 1000

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Permit Expires 6 Months From Approval Date Unless Drilling Underway.

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KAISER-FRANCIS OIL COMPANY

P.O. BOX 21468

TULSA, OKLAHOMA 74121-1468

.6733 South Yale Ave. (918) 494-0000

January 12, 1988

New Mexico Conservation Division P. O. Box 1980 Hobbs, NM 88240

Attn: June

RE: SOMBRERO STATE #1 RE-ENTRY SECTION 6-16S-34E LEA COUNTY, NM

Dear June:

Pursuant to our phone conversation this date, enclosed are four copies of Form C-102 depicting the eighty (80) acre unit for the captioned well. Please be advised that a double hydraulic blow-out preventor will be used in the proposed re-entry.

If you need additional information or have any questions, please call me. Thank you so much for your assistance and patience in this matter. Please return an approved copy of the drilling permit as soon as same is available.

Very truly yours,

Karén Denney

Land Assistant

Enc.

cc: Mike Knapp

B:SOMBRERO.P

W - __ATION AND ACREAGE DEDICAT

Form C-102 Supersedra C-128 Effective 1-1-65

•		٨			ATION CO				Form C-102 Supersedes C-12
		W 🚺	TION AN	D ACREA	GE DEDIC	▲ ● ● ●			Effective 1-1-65
		All distance	e must be fro	ns the outer	boundarses o	the Section.			
erater				Lugar				Well h	₁c. 1 (Reentry
Kaiser-I	Francis Oil O				ero Stat	County	محمد ، محمد بالعم	<u> </u>	- (iteritary
nit Letter	Section	Township		Range 3/	EAST	LE	Δ.		
J ctual Footage Lorg	6	16 50	итн						
3496		DRTH	line condi	1980	te	et from the	EAST	line	
round Level Elev.	Producing For	mation		Pool				Dedicated Ac	reage:
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3. If more that	an one lease of communitization,	lifferent owne	ership is d	edicated	to the well.	, have the	interests ol	all owners	been consoli-
dated by c									
🗌 Yes	No If a	nswer is "ye	s," type of	consolid	ation				
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this form 1	f necessary.) ble will be assign	ed to the wel	l until all	interests	have been	consolidat	ted (by com	munitizatio	n. unitization
No allowat	ling, or otherwise) or until a no	n-standard	unit, eli	minating su	ch interest	is, has been	approved b	y the Commis
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