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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
GREAT WESTERN DRILLING COMPANY

3. Address of Operator
BOX 1659 MIDLAND TX 79701

4. Location of Well
UNIT LETTER **J** LOCATED **3496** FEET FROM THE **NORTH** LINE AND **1980** FEET FROM

THE **EAST** LINE OF SEC. **6** TWP. **16-S** RGE. **34-E** NMPM **LEA**

15. Date Spudded **6-16-73** 16. Date T.D. Reached **9-1-73** 17. Date Compl. (Ready to Prod.) **P & A 9-17-73** 18. Elevations (DF, RKB, RT, GR, etc.) **4161' GR**

20. Total Depth **14,471'** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **0-14,471'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **DRY**

25. Was Directional Survey Made **NO**

26. Type Electric and Other Logs Run **GUARD LOG, GR-COMPENSATED ACOUSTIC VELOCITY**

27. Was Well Cored **NO**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	352'	17 1/2"	400 sacks	-0-
9 5/8"	36# & 40#	4,417'	12.1/4"	1,300 sacks	1,200'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
DST SUMMARY, LOGS

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **R. I. COMSTOCK** TITLE **CHIEF ENGINEER** DATE **9/25/73**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1547
T. Salt _____
B. Salt _____
T. Yates 2763
T. 7 Rivers _____
T. Queen 3876
T. Grayburg _____
T. San Andres 4364
T. Glorieta 5916
T. Paddock _____
T. Blinebry _____
T. Tubb 7137
T. Drinkard _____
T. Abo 7803
T. Wolfcamp 9492
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon 10,906
T. Strawn 11,794
T. Atoka 12,168
T. Miss (Chester) 12,966
T. Devonian 14,250
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1547	1547	Undiff ogallala sands, Triassic & dewey lake beds.	12,168	12,966	798	AToka & Morrow limestone, sand & shale
1547	2763	1216	Rustler, Salade, Tansill anhy., salt & dolomite.	12,966	14,250	1284	Mississippian limestone, shale & chert
2763	3876	1113	Yates-7 Rivers, Undiff red shale, sand, anhy. & dolo.	14,250	14,471	221	Devonian dolomite
3876	4364	488	Queen-Grayburg, Undiff red shale sand, anhydrite				
4364	5916	1552	San Andres dolomite				
5916	6520	604	Glorieta sand, dolomite and shale				
6520	7137	604 617	Clearfork sand, dolomite, shale				
7137	7803	666	Tubb sand & dolomite				
7803	9492	1689	Abo green shale, anhydrite, dolomite				
9492	10,906	1414	XXXX Wolfcamp, Cisco undiff, limestone & shale				
10,906	11,794	888	Canyon limestone, xxxx sand, & Shale				
11,794	12,168	374	Strawn limestone, shale & sand				