. OF COPIES RECEIVED								orm C-10! levised 1-	
DISTRIBUTION							5a. Ir	ndicate Ty	ype of Lease
NTA FE		NEW M	EXICO OIL	CONSERVATI	ON COM	MISSION	s s	tate 🗔	Fee
-E	WELI	L COMPLE	TION OR	RECOMPLETI	ON REF	OR I AND	5. St	ate Oil &	Gas Lease No.
s.g.s.							:		
ND OFFICE	_								
ERATOR			_					A Agree	nent Name
TYPE OF WELL							] /. 0	iit iigicoi	
	OIL WELL	GAS WELL	DI	RY XX OTHE	R		8. F	arm or Le	ase Name
TYPE OF COMPLET!		] PLUG {	DIFF					OMBDE	RO STATE
WELL WORK OVER	DEEPEN	BACK	RESV	R.L OTHE			9. W	ell No.	549 - D 31111 H
	RN DRILLING	COMPANY						iold and	Pool, or Wildcat
Address of Operator	RR DRIMANO	0011111111					10.	r leid und	Poor, or writed
BOX 1659	MIDLANI	TX 7970	1					<b>YLLDCA</b>	mmm
Location of Well									
•	LOCATED 349	16		NORTH	19	80 FEE	T FROM		
T LETTER	LOCATED	FEET FF	ROM THE		IIII	TITIK	11 12.	County	
EAST LINE OF SI	6 <sub>TWP</sub> .	16-S RG	E. 34-E	NMPM		XIIII		I.RA	Clev. Cashinghead
Date Spudded	16. Date T.D. Read	hed 17. Date	Compl. (Red	ady to Prod.)   1			B, RT, GR, et	19. E	Liev. Cashinghead
6-16-73	9-1-73		9-17-7	3	4161	GR Intervals	, Rotary To	ols	, Cable Tools
. Total Depth	21. Plug Bo	ack T.D.	22. If M	Multiple Compl.,	How	Drilled By	0-14.4		: 1 1
14,471'		Ton Botton	n Name				<u> </u>	2.5	5. Was Directional Su Made
Producing Interval(s)	, of this completion	_ 10p, Botton	ii, ivaiiio						
DRY								1	NO
Type Electric and O	ther Logs Run							27. Wo	rs Well Cored
. Type Electric and Ot <b>GUARD LOG</b> ,	ther Logs Bun  GR-COMPENSA!	red Acous	TIC VEL	RD (Report all str	ings set i		INC BECORD		ns Well Cored
GUARD LOG,		<u>CA</u>	TIC VEL SING RECO	OCITY  RD (Report all str  HOLE SIZE	ings set i	CEMENT	ING RECORD		NO AMOUNT PULL
GUARD LOG,	WEIGHT LB./FT	CA T. DEPT	SING RECO	RD (Report all str HOLE SIZE	,	CEMENT 400	sacks		NO AMOUNT PULL
GUARD LOG,	WEIGHT LB./FT	CA T. DEPT	H SET	RD (Report all str	,	CEMENT 400			NO AMOUNT PULL
CASING SIZE	WEIGHT LB./FT	CA T. DEPT	SING RECO	RD (Report all str HOLE SIZE 17 1/2" 12.1/4"	,	400 1,300	sacks sacks		MO AMOUNT PULL -0- 1,200
CASING SIZE	WEIGHT LB./FT 48# 36# & 40#	CA T. DEPT	SING RECO	17 1/2 <sup>11</sup>	,	400 1,300	sacks	ING RECO	AMOUNT PULL  -0- 1,200
CASING SIZE  13 3/8" 9 5/8"	WEIGHT LB./FT 48# 36# & 40#	CA T. DEPT  35	SING RECO	RD (Report all str HOLE SIZE 17 1/2" 12.1/4"	;	400 1,300 30.	sacks sacks	ING RECO	AMOUNT PULL  -0- 1,200
GUARD LOG,  CASING SIZE  13 3/8"  9 5/8"	WEIGHT LB./FT 48# 36# & 40#	CA T. DEPT  35 4; ER RECORD	SING RECO	RD (Report all str HOLE SIZE 17 1/2" 12.1/4"	;	400 1,300	sacks	ING RECO	AMOUNT PULL  -0- 1,200
CASING SIZE  13 3/8"  9 5/8"	GR-COMPENSA:  WEIGHT LB./FT  48#  36# & 40#	CA T. DEPT 35 4; ER RECORD BOTTOM	SING RECO	RD (Report all str HOLE SIZE  17 1/2" 12.1/4"  EMENT SCR	EEN	400 1,300 30. SIZE	sacks  (* TUB  DEPTI	ING RECO	AMOUNT PULL  -0- 1,200  PACKER SE
CASING SIZE  13 3/8"  9 5/8"	GR-COMPENSA:  WEIGHT LB./FT  48#  36# & 40#	CA T. DEPT 35 4; ER RECORD BOTTOM	SING RECO	RD (Report all str HOLE SIZE  17 1/211 12.1/411  EMENT SCR	EEN	30. SIZE  , SHOT, FR	TUB DEPTI	ING RECO	AMOUNT PULL  -0- 1,200  PACKER SET
CASING SIZE  13 3/8"  9 5/8"	GR-COMPENSA:  WEIGHT LB./FT  48#  36# & 40#	CA T. DEPT 35 4; ER RECORD BOTTOM	SING RECO	RD (Report all str HOLE SIZE  17 1/211 12.1/411  EMENT SCR	EEN	30. SIZE  , SHOT, FR	TUB DEPTI	ING RECO	AMOUNT PULL  -0- 1,200  PACKER SET
GUARD LOG,  CASING SIZE  13 3/8"  9 5/8"	GR-COMPENSA:  WEIGHT LB./FT  48#  36# & 40#	CA T. DEPT 35 4; ER RECORD BOTTOM	SING RECO	RD (Report all str	EEN	30. SIZE  , SHOT, FR	TUB DEPTI	ING RECO	AMOUNT PULL  -0- 1,200  PACKER SET
CASING SIZE  13 3/8"  9 5/8"	GR-COMPENSA:  WEIGHT LB./FT  48#  36# & 40#	CA T. DEPT 35 4; ER RECORD BOTTOM	SING RECO	RD (Report all str HOLE SIZE  17 1/211 12.1/411  EMENT SCR	EEN	30. SIZE  , SHOT, FR	TUB DEPTI	ING RECO	AMOUNT PULL  ORD  PACKER SET  UEEZE, ETC.
CASING SIZE  13 3/8"  9 5/8"	GR-COMPENSA:  WEIGHT LB./FT  48#  36# & 40#	CA T. DEPT 35 4; ER RECORD BOTTOM	SING RECO	RD (Report all str	EEN ACIU	30. SIZE  , SHOT, FR	TUB DEPTI	ING RECO	AMOUNT PULL  ORD  PACKER SET  UEEZE, ETC.  ND MATERIAL USED
CASING SIZE  13 3/8"  9 5/8"  9.  SIZE  1. Perforation Record	WEIGHT LB./FT  484  364 & 404  LIN  TOP  (Interval, size and n	ER RECORD BOTTOM	SING RECO H SET  32  417  SACKS C	RD (Report all str HOLE SIZE  17 1/2" 12.1/4"  EMENT SCRI  32. DE	EEN ACIU	30. SIZE  O, SHOT, FRA	TUB DEPTI	ING RECO	AMOUNT PULL  ORD  PACKER SET  UEEZE, ETC.
CASING SIZE  13 3/8"  9 5/8"  9 5/8"  1. Perforation Record	WEIGHT LB./FT  484  364 & 404  LIN  TOP  (Interval, size and n	ER RECORD BOTTOM	SING RECO H SET  32  417  SACKS C	RD (Report all str	EEN ACIU	30. SIZE  O, SHOT, FRA ERVAL  De pump)	TUB  CETURE, CE  AMOUNT	MENT SQ AND KI	AMOUNT PULL  ORD PACKER SET  UEEZE, ETC. ND MATERIAL USED  as (Prod. or Shut-in)
CASING SIZE  13 3/8"  9 5/8"  9.  SIZE  1. Perforation Record	WEIGHT LB./FT  484  364 & 404  LIN  TOP  (Interval, size and n	ER RECORD BOTTOM	SING RECO H SET  2  417  SACKS C  Lowing, gas	RD (Report all str HOLE SIZE  17 1/211 12.1/411  EMENT SCRI  32. DE  C PRODUCTION lift, pumping — Si For Oil — B	ACIE PTH INT	30. SIZE  O, SHOT, FRA	TUB DEPTI	MENT SQ AND KI	AMOUNT PULL  ORD  PACKER SET  UEEZE, ETC.  ND MATERIAL USED
CASING SIZE  13 3/8"  9 5/8"  3.  SIZE  1. Perforation Record  Casing Size  1. Perforation Record  Casing Size  1. Perforation Record	WEIGHT LB./FT  484  364 & 404  LIN  TOP  (Interval, size and n	ER RECORD BOTTOM  Lion Method (F) Choke Size	SING RECO H SET  12.  41.7.  SACKS C  Lowing, gas  Prod'n Test P	RD (Report all str HOLE SIZE  17 1/211  12.1/411  EMENT SCRI  32.  DE  ( PRODUCTION lift, pumping — Si eriod	ACIE PTH INT	Gas MCF	TUB DEPTI ACTURE, CE AMOUNT	MENT SQ AND KII	AMOUNT PULL  ORD PACKER SET  UEEZE, ETC. ND MATERIAL USED  as (Prod. or Shut-in)  Gas — Qil Ratio
CASING SIZE  13 3/8"  9 5/8"  3.  SIZE  1. Perforation Record  Casing Size  1. Perforation Record  Casing Size  1. Perforation Record	WEIGHT LB./FT  484  364 & 404  LIN  TOP  (Interval, size and n	ER RECORD BOTTOM  umber)	SING RECO H SET  12.  41.7.  SACKS C  Lowing, gas  Prod'n Test P	RD (Report all str HOLE SIZE  17 1/211  12.1/411  EMENT SCRI  32.  DE  ( PRODUCTION lift, pumping — Si eriod	ACIE PTH INT	Gas MCF	TUB  CETURE, CE  AMOUNT	MENT SQ AND KII	AMOUNT PULL  ORD PACKER SET  UEEZE, ETC. ND MATERIAL USED  as (Prod. or Shut-in)
CASING SIZE  13 3/8" 9 5/8"  9 5/8"  3. SIZE  1. Perforation Record  2. Date First Production  Date of Test  Flow Tubing Press.	GR-COMPENSA:  WEIGHT LB./FT  48#  36# & 40#  LIN'  TOP  (Interval, size and n  Product  Hours Tested  Casing Pressure	ER RECORD BOTTOM  umber)  Choke Size  Calculated Hour Rate	SING RECO H SET  12.  41.7.  SACKS C  Lowing, gas  Prod'n Test P	RD (Report all str HOLE SIZE  17 1/211  12.1/411  EMENT SCRI  32.  DE  ( PRODUCTION lift, pumping — Si eriod	ACIE PTH INT  ze and type bl.  IS MCF	30. SIZE  O, SHOT, FRA ERVAL  Dee pump)  Gas — MCF	TUB DEPTI ACTURE, CE AMOUNT	MENT SQ AND KII	AMOUNT PULL  ORD PACKER SET  UEEZE, ETC. ND MATERIAL USED  as (Prod, or Shut-in)  Gas -Qil Ratio  1 Gravity - API (Core
CASING SIZE  13 3/8" 9 5/8" 9 5/8"  3. SIZE 1. Perforation Record  Casing Size 1. Perf	GR-COMPENSA:  WEIGHT LB./FT  48#  36# & 40#  LIN'  TOP  (Interval, size and n  Product  Hours Tested  Casing Pressure	ER RECORD BOTTOM  umber)  Choke Size  Calculated Hour Rate	SING RECO H SET  12.  41.7.  SACKS C  Lowing, gas  Prod'n Test P	RD (Report all str HOLE SIZE  17 1/211  12.1/411  EMENT SCRI  32.  DE  ( PRODUCTION lift, pumping — Si eriod	ACIE PTH INT  ze and type bl.  IS MCF	Gas MCF	TUB DEPTI ACTURE, CE AMOUNT	MENT SQ AND KIN	AMOUNT PULL  ORD PACKER SE  UEEZE, ETC. ND MATERIAL USED  as (Prod. or Shut-in)  Gas -Qil Ratio  1 Gravity - API (Core
CASING SIZE  13 3/8" 9 5/8" 9 5/8"  3. SIZE  1. Perforation Record  Oate First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas	WEIGHT LB./FT  484  364 & 404  LIN  TOP  (Interval, size and n  Product  Hours Tested  Casing Pressure  (Sold, used for fuel	ER RECORD BOTTOM  umber)  Choke Size  Calculated Hour Rate	SING RECO H SET  12.  41.7.  SACKS C  Lowing, gas  Prod'n Test P	RD (Report all str HOLE SIZE  17 1/211  12.1/411  EMENT SCRI  32.  DE  ( PRODUCTION lift, pumping — Si eriod	ACIE PTH INT  ze and type bl.  IS MCF	30. SIZE  O, SHOT, FRA ERVAL  Dee pump)  Gas — MCF	TUB DEPTI ACTURE, CE AMOUNT	MENT SQ AND KIN	AMOUNT PULL  ORD PACKER SE  UEEZE, ETC. ND MATERIAL USED  as (Prod. or Shut-in)  Gas -Qil Ratio  1 Gravity - API (Core
CASING SIZE  13 3/8" 9 5/8" 9 5/8"  3. SIZE  1. Perforation Record  Cate First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachment	GR-COMPENSA:  WEIGHT LB./FT  48#  36# & 40#  LIN'  TOP  (Interval, size and n  Product  Hours Tested  Casing Pressure  (Sold, used for fuel	ER RECORD BOTTOM  Lion Method (F) Choke Size Calculated Hour Rate , vented, etc.)	SING RECO H SET  32  417  SACKS C  lowing, gas  Prod'n Test P	RD (Report all str HOLE SIZE  17 1/211  12.1/411  EMENT SCRI  32.  DE  C  PRODUCTION  lift, pumping — St  eriod  Bbl. Go	ACIE PTH INT  ze and type bl.  us MCF	30. 30. SIZE  O, SHOT, FRA ERVAL  Gas — MCF  Wat	TUB DEPTI DEPTI ACTURE, CE AMOUNT Water - Ber - Bbi.	Well Statu	AMOUNT PULL  ORD PACKER SET  UEEZE, ETC. ND MATERIAL USED  IS (Prod. or Shut-in)  Gas—Qil Ratio  I Gravity — API (Core
CASING SIZE  13 3/8" 9 5/8" 9 5/8"  3. SIZE  1. Perforation Record  3. Oute First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas	GR-COMPENSA:  WEIGHT LB./FT  48#  36# & 40#  LIN'  TOP  (Interval, size and n  Product  Hours Tested  Casing Pressure  (Sold, used for fuel	ER RECORD BOTTOM  Lion Method (F) Choke Size Calculated Hour Rate , vented, etc.)	SING RECO H SET  32  417  SACKS C  lowing, gas  Prod'n Test P	RD (Report all str HOLE SIZE  17 1/211  12.1/411  EMENT SCRI  32.  DE  C  PRODUCTION  lift, pumping — St  eriod  Bbl. Go	ACIE PTH INT  ze and type bl.  us MCF	30. 30. SIZE  O, SHOT, FRA ERVAL  Gas — MCF  Wat	TUB DEPTI DEPTI ACTURE, CE AMOUNT Water - Ber - Bbi.	Well Statu	AMOUNT PULL  ORD PACKER SET  UEEZE, ETC. ND MATERIAL USED  IS (Prod. or Shut-in)  Gas—Qil Ratio  I Gravity — API (Corn  By

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall state land where six conies are required. See Rule 1105

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southons	Storm No	THE SECTION OF STATE
_		stern New Mexico	Northwestern New Mexico
Т.	Anhy 1547	_ T. Canyon 10,906	
т.	Salt	T St. 11 704	T. Ojo Alamo T. Penn. "B"
B.	Salt	T Atoles 19 160	T. Penn. "C"
T.	Yates2763	T 15 /Charten 110 000	T. Penn. "D"
Т.	7 Rivers	- 1. Miss (Chester)12,966	T. Cliff House T. Leadville
т	Queen 2076	1. Devonian 14,250	T. Cliff House T. Leadville T. Menefee T. Madison
т.	Queen 3870	T. Silurian	T. Menefee T. Madison T. Point Lookout T. Elbert
1.	Grayburg	T. Montoya	T. Point Lookout T. Elbert T. Mancos T. McCracken
Τ.	San Andres4304	Tr. C:	T. McCracken
Τ.	Glorieta	T McKee	T. Ignacio Otzte
T.	Paddock	T Flight	- Base Greenhorn T. Granite T
T.	Blinebry	T. C. W.	T. Dakota T.
Τ.	Tubb7137	. I. Gr. Wash	T. Morrison T
	Drinkond	T. Granite	T. Morrison T. T. Todilto T. T. Entrada
715	At 7000	T. Delaware Sand	T. Todilto T
ı. _	7003	T D C .	1
Т.	Wolfcamp9492	Т н	T T.
1.	renn.	T	1.
T (	Cisco (Bough C)	T	T. Permian T
		1.	T. Permian T

	То	Thickness in Feet	Formation	From	,	То	Thicknes	
Surfa	ce 154	7 1547		12,1	.68	12.		98 AToka & Morrow limestone
1547	2769	1016	Triassic & dewey lake beds			1		sand & shale
134/	276:	1216		12,9	66	14,	250 1	284 Mississippian limestone
2763	387	1113	anhy., salt & dolomite. Yates-7 Rivers, Undiff	•••				shale & chert
			red shale, sand, anhy. &dolo.	14,2	50	14	,471	221 Devonian dolomite
3876	4364	488	Queen-Grayburg, Undiff red			į		
			shale sand, anhydrite					
4364	591		San Andres dolomite			İ		
5916	6520	604	Glorieta sand, dolomite					
6520	710		and shale			ĺ		
0320	7137	MARKET .	196x2 617 Clearfork sand	j				
7137	7803	666	dolomite, shale			İ		
7803	9492		Tubb sand & dolomite					
			Abo green shale, anhydrite dolomite	•				
9492	10,90	6 1414	XXX Wolfesmp, Cisco undif	F				
	_	-	limestone & shale	••				
,906	11,79	4 888	Canyon limestone, mani sand	1.				
1 704	10.16		& Shale					
1,794	12,16	8 374	Strawn limestone, shale &	.				
			sand				1	
1							ļ	
ļ			1					