

DISTRICT I

1625 French Drive Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO.

30-025-24446

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico (505) 392-9797

8. Well No.

179

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter F : 1330 Feet From The North Line and 1330 Feet From The West Line

Section 20 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4201' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate & Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/27/99 MIRU Tyler Well Service. POH w/rods & pump. TAC would not unset. Tbg. stuck. RU Rotary WL to run free point. Tbg. free @ 4420'. Chemical cut tbg. @ 4368' to keep fish in csg. RD WL. RU BOP. POH w/2-7/8" tbg. LD TAC. RIH w/4 11/16" overshot, bumper sub, Bowen jars, DC's, change over & 2-7/8" tbg. Caught fish @ 4368'. POH w/2-7/8" tbg. LD chang over, DC's, Bowen jars, bumper sub & overshot. LD fish.

10/28/99 RU reverse unit. RIH w/6-1/4" bit, sub sub, DC's, crossover & 2-7/8" tbg. Tag fill @ 4447'. Drill out to 4550'. POH w/2-7/8" tbg. LD crossover, DC's bit sub & bit.

10/29/99 RU Computalog WL & perforate Grayburg f/4160', 4200', 01', 15', 50', 62', 99', 4309', 12', 40', 44', 58', 68' & 72' w/4 SPF. RD WL. RIH w/AD-1 pkr. & 2-7/8" tbg. Set pkr. @ 4097'.

10/30/99 RU Hughes & acidize Grayburg 4159'-4550' w/3000 gals. 15% NE-FE acid w/2000# rock salt & 105 ball sealers. Best block 200#. Best break 200#. ATP 2600# @ 5.5 bpm. MTP 2000# @ 6.0 bpm. ISIP 2200#. 5 min. 1960#. 10 min. 1850#. 15 min. 1750#. 1 hr. SI 650#. POH w/2-7/8" tbg. LD pkr. RIH w/2-7/8" tbg. Tbg. @ 4380'. SN @ 4350'. TAC @ 3940'. RD BOP. RIH w/rods & 2-1/2" x 1-3/4" x 20' RHBC pump. Left well pumping to CMU Battery "A".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Jo Turner

TYPE OR PRINT NAME Mary Jo Turner

TITLE

Production Tech II

DATE

December 10, 2001

TELEPHONE NO.

(505) 392-9797

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

12-10-2002