District I PO Box 1980, Hobbs, NM \$8241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II

PO Drawer DD, Artesla, NM 88211-0719

District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

1000 Rio Brazo	Rd., Aztec,	NM 87410		Santa		DUX 2000 NM 87504	1-2088					3 Copie	
District IV				Ound	10,	(11/1 0750)	2000] AMI	ENDED REPORT	
PO Box 2003, S	lanta Fe, NM	87504-2088 EOUTES	T EOD A	TIOWA	DI E	AND AT	TUOD	17 8 17	ION TO TI) A NIC	רמחם	•	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number													
• .							റാമ				122922		
THE WISER OIL COMPANY 207 W MCKAY) <u>1229</u>				- NACA		
									Remon for Filing Code				
CA	NM 882			Change Well Name									
							Pool Name				' Pool Code		
30 - 0 2	1		Maljamar Grayburg San Andres					43329					
' Pr	operty Code		Property Name							' Well Number			
	578		Caprock Maljamar Unit						179				
II. 10 Surface Location			<u> </u>										
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet	from the	the North/South Lin-		Feet from the	East/W	est fine	County	
F	20	178	33E		ŀ	1330	No	rth	1330	Wes	st	Lea	
11 Bottom Hole Location												·	
UL or lot no. Section Township				Lot Ida	from the	North/S	outh line	Feet from the	East/W	East/West line County			
F	20	175	33E			1330	North		1330	Wes	st	Lea	
		ng Method C		Connection De	<u> </u>	15 C-129 Permi			C-129 Effective	<u> </u>		129 Expiration Date	
11 Lee Code S	" Product	Р	02	Comittee D		0 127 101]		
	L <u>. </u>	<u></u>									<u> </u>		
	Transpor			¹¹ POI	11 POD 11 O/G 12 POD ULSTR Location								
Transporter OGRID		•	17 Transporter Name and Address			roi	,	O/G			Description		
		Tovas Ne	as New Mexico Pipeline			263	9110	0					
PO Box 2		PO Box 2	2528			200	3110		B 20 17S 33E				
Hobbs, N			M 88241-2528										
000474	CDM Coo	Com		262	0420	G				,			
009171 GPM Ga 4044 Per						203	2639130 G			B 20 17S 33E			
			TX 79762	X 79762								· · · · · · · · · · · · · · · · · · ·	
								·					
IV. Produ	uced Wa	iter											
	POD					² POD UL	STR Loca	tion and I	ecription :				
i	639150			B 20 179	S 33E	<u> </u>							
		ion Date										···	
V. Well Completion Dat			14 Ready D	" TD			и РВТО			" Perforations			
H Spud Date			Residy Date										
W 11 1 6'			n		³² Depth Set			¹³ Sacks Cement					
* Hole Size													
			_										
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VI Wall	Tost Do	ta.							ll				
VI. Well Test Data  Date New Oil  S Gas			Delivery Date	. 1	³⁷ Test Le	neth	^M Thg. Pressure M Cag. P			H Cag. Pressure			
Date (14.1 Ou			Delivery Date Market Date				10.2				İ	0.4.1.0.0.0	
" Choke Size			41 Oil 42 Water				49 Ga	<del></del>	" AOF			4 Test Method	
							-	-				Total (Manager)	
# I becely cert	ify that the m	les of the Oil	Conservation [	Tivision have be	en com	nlied			1	<del></del>			
· ′	′ / \		je True and often		. 11	OIL CONSERVATION DIVISION							
knowledge and befief.													
Signature: UM I. Jugkes							Approved by: Control of the control						
Printed name: PERRY L HUGHES							Title:						
Title						Approva	Approval Date: JUN 0 8 1994						
Date: 05/05/94 Phone: 505/885-5433													
<u> </u>	/05/94					5  e previous opers	loz						
	reside of obs	CONSTRUCTION	ME OOKID NU	unyer mpg Datt	e or un	e previous opers	wr						
Previous Operator Signature Printed Name Title D											Date		