	DISTRAGUTION SANTA FE	REQUEST	ONSERVATION COMMISSIC FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Effective 1-1-	d C-104 and C-11 55			
1.	Operator Operator Pennzoil Company							
	Address							
	Reason(s) for filing (Check proper box, New Well X Recompletion Change in Ownership If change of ownership give name and address of previous owner	P. U. Drawer 1828 Change in Transporter of: Oil Dry Ga Casinghead Gas Conder		1				
	DESCRIPTION OF WELL AND							
	Western State	Well No. Pool Name, Including F 17 Maljamar Gray	ormation Kind of Leas		Lease No. B-2148			
	Location Unit Letter F ; 1330 Feet From The North Line and 1330 Feet From The West							
				Lea	County			
11 .	DESIGNATION OF TRANSPORT							
	Name of Authorized Transporter of Oll <u>Texas-New Mexico P</u> Name of Authorized Transporter of Cas Phillips Petroleum	Image: Straight of Condensate Singhead Gas Image: Straight of Dry Gas Company Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Bartlesville, Okla. 74004					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Where Whe	9-20-55				
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:					
•••	Designate Type of Completio	on - (X) Oii Well Gas Well	New Well Workover Deepen	Plug Back Same Re:	s'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	1			
	4-24-73 Elevations (DF, RKB, RT, CR, etc.)	6-9-73 Name of Producing Formation	4,400' Top Oil/Gas Pay	4,329' Tubing Depth				
	4201' G.L. Grayburg		4,000' 4,300 Depth Casing Shoe					
	4259-4269'	, 4272-4282', 4296-4320	CEMENTING RECORD	4,400'				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEN	AENT			
	<u>12 1/2"</u> 8 1/2"	9 5/8"	1,350	2,600				
	0.1/2	2"	4,300	-				
			6					
	Image: Construction of the second							
	Date First New Oil Run To Tanks Date of Test 6-10-73 6-12-73		Pumping					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	24 hrs Actual Prod. During Test	- Oil-Bbis.	<u>0</u> Water-Bbis.	<u> </u>				
		63	94	TSTM				
	GAS WELL		······································					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	BY TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					
-	4. Man	en						
	(Signa Petroleum Enginee)	(
•	(Tit June 12, 1973 (Da	(e)						
	-/ 		ii completed wells.					



INCLINATION REPORT

OPERATOR <u>Pennzoil Company</u> ADDRESS<u>P. O. Box 1828, Midland, Texas</u> 79701 LEASE <u>Western State</u> WELL NO. 1 FIELD

LOCATION 1330' FWL & NL of Sec. 20, T-17S, R-33E, Lea Co., New Mexico

Depth	Angle Inclination	'degrees)	Displacement	Displacement Accumulated
490 1000		1/4	2.1560	2.1560
1350	· · · · · · · · · · · · · · · · · · ·	1/2	. 4.4370	6.5930
1820		2/1	3.0450	9.6380
2320		3/4	6.1570	15.7950
2712		3/1	6.5500 5.1352	22.3450
2820		3/4	1.4148	27.4802 28.8950
3247	1		7.4725	36.3675
3715	1		8.1725	44.5400
4000	,		4.9875	49.5275
4150	1		2.6250	52.1525
4400	· · · · · · · · · · · · · · · · · · ·	1/2	6.5500	58.7025

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company Title:Ken Hedrick. Dri] ing Supt

Affidavit:

Before me, the undersigned authority, appeared <u>Ken Hedrick</u> known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

(Affiant's Signature)

Sworn and subscribed to in my presence on this the _____ day of _____

County in and for the ublic

30, 1974 of Lea, State of New Mexico

Seal MY COMMISSION EXPIRES MARCH 30, 1974