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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5010 & B-9970	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name	
2. Name of Operator Read & Stevens, Inc.		8. Farm or Lease Name Eidson Com	
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201		9. Well No. 1	
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>16-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) 4027 GR.		12. County Lea	

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-28-73: Drilled to total depth 13,085, RAn Gamma-Ray-Caliper, Compensated Neutron-Formation Density and Dual Laterolog from Surface to 13,073'; Gamma Ray-Compensated Sonic from 3248' to 4760'.

Set 30 sack cement plug 12108'-12008'  
Set 30 sack cement plug 9840'- 9740'  
Set 30 sack cement plug 8129'- 8029'  
Set 30 sack cement plug 6771'- 6671'  
Set 40 sack cement plug 4820'- 4720'

9-01-73: TD 13,085' lm., PBTD 4724', shut-in. Ran Collar-Perforation Log and tagged top of cement plug @ 4824' RKB. Perforated 2 jet shots per foot 4676-4682' and 4236'-4248'. Ran 155 joints tubing, total 4811', set @ 4824' RKB. Spotted 30 sx. cement plug from 4824'-4724'. Pulled 10 stands tubing and shut-in for night.

9-02-73 TD 13,085' lm., PBTD 4734', shut-in. Tagged top of cement plug @ 4734' RKB. Pulled tubing and re-ran 147 joints 2 3/8", EUE, J-55, 4.7# tubing, total of 4584', set @ 4597' RKB with packer set at 4566'. (See Attached Sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carlos Schellinger TITLE Agent DATE January 14, 197

APPROVED BY John W. Ramsey TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: