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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5010 & B-9970	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P & A						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
READ & STEVENS, INC.						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 2126, Roswell, New Mexico 88201						Undesignated	
4. Location of Well							
UNIT LETTER <u>K</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>16-S</u> RGE. <u>35-E</u> NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
July 5, 1973		Aug. 27, 1973		Sept. 16, 1973		4027 GR, 4040 RKB	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
13,085						Rotary Tools	
						Surf. to TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Dry Hole						No.	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Compensated Sonic; Gamma Ray-Caliper; Compensated Neutron-Formation Density; Dual Laterolog						No.	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12 3/4"	38#	395'	17"	525 sx.-Circulated		None	
8 5/8"	24#, 28", 32#	4690'	11"	400 sx.		1521'	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Plugged & Abandoned				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Carl A. Shilling</u>				TITLE <u>Agent</u>		DATE <u>Jan. 11, 1974</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1837'	T. Canyon	11410'	T. Ojo Alamo	T. Penn. "B"
T. Salt	1940'	T. Strawn	11935'	T. Kartland-Fruitland	T. Penn. "C"
B. Salt	3020'	T. Atoka	sh. 12108'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3078'	T. Miss	ls. 13040'	T. Cliff House	T. Leadville
T. 7 Rivers	3737'	T. Devonian		T. Menefee	T. Madison
T. Queen	3930'	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	4350'	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4706'	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	6271'	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinberry		T. Gr. Wash		T. Morrison	T.
T. Tubb	7473'	T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand		T. Entrada	T.
T. Abo	8129'	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	ls. 9840'	T.		T. Chinle	T.
T. Penn.		T.		T. Permian	T.
T. Cisco	85-375 11098'	T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			DST #1 12035-12097 Strawn Sand. open. 50" (20" pre-flow and 30" Final Flow) No recovery-joint of Drill pipe collapsed 20" Pre-flo FP 1011-1011#; 60" ISIP 2317# 30" FP 1011-1011#; 30" FSIP 1507 Bottom hole sampler Rec. .6 cfm, 1400 cc drig. mud, Press 360#, BHT 168°				