

UNITED STATES **N.M. Oil Cons. Division**  
DEPARTMENT OF THE INTERIOR **1625 N. French Dr.**  
BUREAU OF LAND MANAGEMENT **Hobbs, NM 88240**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1345' FNL & 1345' FEL, Sec. 21, T17S, R32E, G

5. Lease Designation and Serial No.

LC 029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #340

9. API Well No.

30-025-24461

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco plans to plug and abandon this well according to the attached procedure.

APPROVED FOR 3 MONTH PERIOD  
ENDING 3/14/02

14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes

Title Regulatory Analyst

Date 12/5/02

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval if any: \_\_\_\_\_

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## **MCA Unit #340**

Surface casing: 8-5/8" @ 851' cmt'd w/ 425 sx, circulated

Production csg: 5-1/2" 14# csg @ 4,175' cmt'd w/ 375 sx, TOC @ 2,550' by temperature survey

Perforations: 3,771 – 3,893'; RBP @ 3,750' set 6/2/92

1. MIRU plugging equipment. NU BOP
2. RIH w/ tubing to PBTD @ 3,750'. Circulate hole w/ plugging mud and pump 25 sx C cmt on RBP.
3. Perforate 5-1/2" casing @ 1,000' (est. top of salt).
4. Squeeze 90 sx C cmt under packer 1,000 – 800'.
5. WOC and tag cement no deeper than 800'.
6. Pump 10 sx C cmt 50' to surface.
7. Cut off wellhead and install dryhole marker. Cut off anchors & close working pit.