N. Oil Cons. Division

| .1.4. | | | | |
|-------|-------|------|-----|----------|
| 1625 | N. Fr | ench | Dr. | |
| | | _ | | APPROVED |

Form 3160-5

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UNITED STATES

| | NT OF THE INTERIOR | Budget Bureau No. 1004-0135 Expires: March 31, 1993 |
|--|--|---|
| BUREAU OF | LAND MANAGEMENT | 5. Lease Designation and Serial No. LC-029509A |
| Do not use this form for proposals to d | AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir. PR PERMIT—" for such proposals | 6. If Indian, Allones or Tribe Name |
| | T IN TRIPLICATE | 7. If Unit or CA, Agreement Designation |
| I. Type of Well Oil Gas Well Well Other | | 8. Well Name and No. |
| 2 Name of Operator | | MCA LINIT 340 |
| CONOCO INC. 3 Address and Telephone No | | 9. API Well No. |
| | MIDLAND, TEXAS 79705-4500(915)686-54 | 30-025-24461 240. Field and Pool. or Exploratory Area |
| 4 Location of Well (Footage, Sec., T., R., M., or Survey D | E | MALJAMAR/GRAYBURG/SA |
| 1345 FEET FNL | &1345 FEET FNL | 11. County or Parish, State |
| SEC. 21 T- 175 | 5, R- 32E | LEA COUNTY, N.M. |
| 12 CHECK APPROPRIATE BOX | s) TO INDICATE NATURE OF NOTICE, REPOR | RT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| Notice of Intent | Abandonment | Change of Plans |
| Subsequent Report | Recompletion Plugging Back | New Construction Non-Routine Fracturing |
| _ Storage in Report | Casing Repair | Water Shut-Off |
| Finel Abandonment Notice | Altering Casing | Conversion to Injection |
| | U Other | Dispose Water (Note Report results of multiple completion on Well |
| | | Completion or Recompletion Report and Log form i any proposed work. If well is directionally drilled |
| GIH WITH CIBP SET AT 3671 FEET | cal depths for all markers and zones pertinent to this work.) SET CIBP AS CLOSE TO TO POSSIBLE, NO HIGHER T | OF PERFS AS |
| CIRCULATE HOLE WITH BRINE GEL 9 | • | |
| SPOT 25 SKS PLUG 3671 FEET- 342 | 21 FEET TAG | |
| SPOT 25 SKS PLUG 2000 FEET-1750 |) FEET +AG | |
| PREFORATE 5½" CASING AT 901 FEE | | • |
| SET PACKER AT 801 FEET & SQUEE | ZE WITH/25 SKS CEMENT | |
| PREFERATE 5월"CASING AT 300 FEET | CIRCULATE UP 8 5/8" SURFACE WITH/ 130 | SKS CEMENT |
| INSTALL DRY HOLE MARKER CUT OF | | E ALTAGHED FOR EBUS OF APPROVA |
| 14. I hereby certify that the foregoing is true and correct Signed Korull h. Wallur | THE CAUSUHANT | Date 10-25-00 |
| (This space for Federal or State office use) | | |
| Approved by(ORIG. SGD.) ALEXIS C SI | NOBODATINE PETROLEUM ENGINEER | DEC 0 7 2000 |

CWW

CURRENT WELLBORE 10-18-00

| 851' B518 Sweace Converted To Surface W/425 515 |
|--|
| Toc 2550 |
| RBP 3671 |
| Prof. 3771 - 3893' |
| CONOCO THC. CONOCO THC. MCA UNIT 340 |
| SEC. 21- T175 - R32E |
| PERT 4067 - 4093 SqueEZE OFF LEA COUNTY NEW MEXICO |
| 1) W1405KS CEMP 0+ Tb. 4175' 512"14 " CASING |

Peoposo Plug and Abandonment 10-18-00

| 10.27 10.24 10.25 1. 20 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. | San | MOO | をあるないと | X sylvery | ferlerate at 300' coment To Surlace W/130545 |
|--|---|------------|-------------------|--|--|
| 1. 5 6 15 P | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 95 | The state of the | 1 | SET PUR & CMT RET. At 800' leave 5545 ON TOO RET. 8518 Surface 851' cement w/425 545 To Surface Parferage 901' Squeeze w/30545 coment |
| |)) | MUD q.5 | | | Spot 25545 Plug 2000 - 1750 |
| | | MUQ 9.5 | 日本 といるをいれているいかいかい | | Top of CMT. Dehino Silz" CASING Spot 25515 Plug 3671 - 3421 TAG CIBP 3671' RBP 3671' Aufs 3771-3893 |
| | | | | المراك ال | Common INC. MCA Unit 340 Pels HOLT-4093 Squeeze off SEC. 21-T175-R32E JEA County NEW MEXICO |

BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 505-627-0272

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

- 1. Plugging operations shall commence within thirty (30) days from the approval date of this Notice of Intent to Abandon.
- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 505-627-0272, Eddy County call 505-394-5972; for wells in Lea County call 505-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C", for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

- 6. <u>Dry Hole Marker:</u> All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

(rev. 5/30/2000)