				- 95	
			CORR	ected report.	
DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMI		Form C-104	
SANTA FE		OR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE		AND			
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND N	ATURAL GAS		
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Conoco Inc.				,	
Address	· · · · · · · · · · · · · · · · · · ·				
P.O. Box 460,	Hobbs, New Mexico 88240				
Reason(s) for filing (Check proper box)		Other (Please	1		
New We!1	Change in Transporter of: Oil Dry Gas			te name from ompany effective	
Recompletion	Casinghead Gas Condense				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE			Kind of Lease	_ease No.	
MCA Unit Btu 2 340 Maliamar G-SA		-SA	State, Federal or Fee LC-029569 (3)		
Location				F	
Unit Letter <u>G</u> : 134	5_Feet From TheLine	and 1345	Feet From The	<u> </u>	
<b>^</b>	nship 17-5 Range 3	D-E , NMEN	dea	County	
Line of Section Tow	nship - Hange				
II. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		he which approved	copy of this form is to be sent)	
Name of Authorized Transporter of Cil	or Condensate		A 3 1	NM	
Navajo Pipeline (	ompany	N. treeman ; Address (Give address	to which approved	copy of this form is to be sent)	
Name of Autobrized Transporter of Cla	Malanar Pant No. 60	P.D. Box 21	97, Ho	uston, TX	
		Is gas actually connect	ed? When	X1/A	
If well produces oil or liquids, give location of tanks.	D 28 17 32	yes		N/A	
If this production is commingled wit	h that from any other lease or pool, g	tive commingling orde	r number:	· · · · · · · · · · · · · · · · · · ·	
V. COMPLETION DATA		New Well Workover		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio	n = (X)	4		f I	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
		Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top On/Ods r dy			
Perforations				Depth Casing Shoe	
Periorations			l		
	TUBING, CASING, AND			SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	521		
			i		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	fter recovery of total vo pth or be for full 24 hou	lume of load oil ar rs)	nd must be equal to or exceed top allow	
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Fl	ow, pump, gas lift,	, etc.)	
Date First New Olt ALA TO Tanks				Oh she film	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
		Water-Bbls.		Gas - MCF	
Actual Prod. During Test	Oil-Bbla.				
	1				
GAS WELL		T		Complete of Condenante	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MN	CF	Gravity of Condensate	
	million Orecover Laborate 1	Casing Pressure (Sh	pt-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )		1		
		OIL	CONSERVA	TION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	UL		UI 23 19	10	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED			
I hereby certify that the fulles and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY CARD REPORT		
		THTLE District Supervisor This form is to be filed in compliance with RULE 1104.			
					Althan soa
(Renative)		well, this form must be accompanied by a testilation of the tests-taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
Division Manager					
SEP 21 1979					
NMOCD (5) USGS (2)	Bartners (19), File	Separate Fo	rms C-104 must	t be filed for each pool in multip	
		i completed wells.			