

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029509 (8)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Co.		7. UNIT AGREEMENT NAME MCA Unit	
3. ADDRESS OF OPERATOR Box 460 Hobbs N. Mex.		8. FARM OR LEASE NAME MCA Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1345' FAL 41345' FEL of Sec 21 At top prod. interval reported below At total depth Same		9. WELL NO. 340	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Maj. 6-SA Repress	
DATE ISSUED		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec 21, T-17S, R-32E	
15. DATE SPUDDED 7-7-73		12. COUNTY OR PARISH Lee	
16. DATE T.D. REACHED 7-17-73		13. STATE N. Mex.	
17. DATE COMPL. (Ready to prod.) 8-17-73		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4028' GR		20. TOTAL DEPTH, MD & TVD 4175	
21. PLUG, BACK T.D., MD & TVD 4138		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3768' - 3894' Grayburg - San Andres	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SNP + LL-9	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8 5/8"		20 #	
5 1/2		14 1/2	
DEPTH SET (MD)		HOLE SIZE	
851		12 1/4	
4175		7 7/8	
CEMENTING RECORD		AMOUNT PULLED	
425 (Circ)		none	
375		"	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
2 7/8		4007	
PACKER SET (MD)		31. PERFORATION RECORD (Interval, size and number)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)	
AMOUNT AND KIND OF MATERIAL USED		3771', 73, 76, 78, 3780', 3868,	
3771 - 3780'		72, 76, 81 + 3893 w/one 15PF	
3750 gals 28% acid		32. PRODUCTION	
1500 gals 15% acid w/		DATE FIRST PRODUCTION 8-15-73	
15000 gals 30,000 # sand		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
frase		WELL STATUS (Producing or shut-in) Prod.	
33. PRODUCTION		DATE OF TEST 8-17-73	
HOURS TESTED 24		CHOKE SIZE open	
PROD. PER TEST PERIOD 80		OIL—BBL. 0	
GAS—MCF. 0		WATER—BBL. 24	
OIL GRAVITY-API (CORR.) 37.5		GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Dupl Dupl		TITLE Adm. Supervisor	
DATE 10-4-73			

*(See Instructions and Spaces for Additional Data on Reverse Side)

VSG 54, MCA Pa 3, Fil

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of it must be submitted.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completions), indicate the zone number.

Item 29: "Snake Counters". Attached hereto are the following counters for the Snake River and Incewiler zones (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME	MEAS. DEPTH
FORMATION	TOP	TRUE VERT. DEPTH	
Queen	3092		
Grayburg	3468		
San Andres	3828		
Houston	3947		