

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
P.O. Box 1930
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993
5. Lease Designation and Serial No.
LC 0583950
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator
CONOCO, INC.

3. Address and Telephone No.
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)
Surface: 100' FSL & 150' FEL
TD: Sec 22, T17S, R32E

8. Name of Lease & Well
MCA Unit
Well #341

9. API#
30 025 24462

10. Field and Pool or Exploratory Area
Maljamar Grayburg San Andres

11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Tbg leak, CO & add perms	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 12-11-97: MIRU, unseat pump, POOH & lay down rods, corrosion, SION.
 - 12-12-97: Removed wellhead & installed BOP, tagged fill @ 4088' (bottom perf @ 4031'), inspected tbg, RIH w/15 jts for kill string, SION.
 - 12-15-97: POOH w/kill string, RIH w/bit & scraper on new 2 3/8" J-55 tbg, tagged @ 3880', POOH, RIH w/pkr & set @ 3805', tested casing for 30 mins. @ 500# - held, unset pkr & POOH, RIH w/kill string, SION.
 - 12-16-97: POOH w/kill string, picked up & RIH w/swedge, sub, jars, drill collars on 2 3/8" tbg, tagged tight spot @ 3880', worked swedge to 3884', SION.
 - 12-17-97: Swedging on tight spot, POOH, RIH w/swedge, sub, jars & drill collars on 2 3/8" tbg, SION.
 - 12-18-97: Working on tight spot, screwed onto swedge & POOH, SION.
 - 12-19-97: Rigged up wireline, RIH & perf w/2 JSPF @ 3854-3880', 3892-3902' & 3918-3936', POOH, rigged down wireline, RIH w/ 2 7/8" gas anchor, seating nipple & 1 jt of 2 3/8" nylon coated tbg on 120 jts new 2 3/8" J-55 tbg, seating nipple @ 3795', ran new pump & rods, spaced well out & hung on, loaded tbg & tested pump, put well on production. SION.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 5-4-98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side