

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.55. LEASE DESCRIPTION AND SERIAL NO.
058395
LC-029509 (5)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME MCA	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME MCA Unit	
2. NAME OF OPERATOR Continental Oil Co.		9. WELL NO. 341	
3. ADDRESS OF OPERATOR Box 460 Hobbs N. Mex.		10. FIELD AND POOL, OR WILDCAT Mali G-5A Reprint	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 100' FSL 4150' FEL of Sec 22 At top prod. interval reported below At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T-17S, R-32E	
14. PERMIT NO.		DATE ISSUED	
15. DATE WUDDOED 7-17-73	16. DATE T.D. REACHED 7-26-73	17. DATE COMPL. (Ready to prod.) 8-3-73	18. ELEVATIONS (OF, RGR, RT, GR, ETC.)* 3973' GR
20. TOTAL DEPTH, MD & TVD 4150	21. PLUG BACK T.D., MD & TVD 4105	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)* 3851' - 4034' Grayburg - San Andres			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-5NP + LL-9			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	20 #	846'	12 1/4
5 1/2	14 #	4150	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
450 sacks (cisc)		none	
350 "			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8	4026'	-	
31. PERFORATION RECORD (Interval, size and number)			
4031', 28, 24, 20, 06, 3936, 20, 18			
3900', 3892, 73, 43854 w/ 1.5 API			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4031 - 4006		3,000 gals 28% acid	
3936 - 3854		2,000 gals 28% acid	
Treated all Perfs w/ 30,000 gals w/ - 60,000 # sand frac			
33. PRODUCTION			
DATE FIRST PRODUCTION 8-3-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 8-16-73		WELL STATUS (Producing or shut-in) Prod.	
HOURS TESTED 24	CHOKE SIZE open	PERIOD FOR TEST PERIOD 262	GAS--MCF 199
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	WATER--BBL. 98
			GAS-OIL RATIO 37.4
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Adm. Supervisor	
		DATE 10-4-73	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS 4, MCA Pm 3, 26

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES		38. GEOLOGIC MARKERS	
SHOW ALL INDICANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME	
FORMATION	TOP	MEAN. DEPTH	TRUE VERT. DEPTH
Queen	3198		
Grayburg	3564		
San Andres	3972		