

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other P&A
well well

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1225' FNL & 1295' FWLAT TOP PROD. INTERVAL: sameAT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Re-enter and P&A ☒

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE

LC-061841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit Bldg 4

9. WELL NO.

342

10. FIELD OR WILDCAT NAME

Malj. G-5A

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3975' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to re-enter and P&A subject well as follows:

- 1) Move in and rig up. Load or kill well if necessary.
- 2) Go in hole with 4-3/4" bit and 2-7/8" workstring. Drill out cement plugs at surface and at 829'-927'. Drill out cement and retainer at 2124'-2150'.
- 3) Check for water flow. If no flow, go to step 5. If water flow exists, go to step 4.
- 4) If water flow exists at 2150', GIH w/cone-bottom mill & mill out casing and cement to 2200'. Check with packer to locate fluid entry into wellbore. If fluid is entering lower than 2200', drill out cement with bit to 2720'. Locate entry point with packer & establish pump-in rate. GIH w/retainer & workstring. Squeeze below retainer w/50 sx Class "C" with 2% CaCl₂ & 0.5% Halad 9. Spot 5 sx cement on top of retainer. Go to step 6.

Subsurface Safety Valve: Manu. and Type over Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Butterfield TITLE Admin. Supervisor DATE 12/11/79

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL IF ANY:TITLE DATE DEC 13 1979
MCA-4
FILE

ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE : 1974-O-533-007

- 5) Spot 20 sacks cement plug from 2150'-1950'. WOC 12 hrs.
- 6) Displace hole with mud. (1) Spot 15 sack cement plug from 1150'-1000'.
GIR w/casing gun and perforate. 900'-901' w/2nd. Establish pump-in rate
or circulation. GIR tubing and retrievable packer. Set packer at $\pm 700'$
Squeeze w/200 sx Class "C" w/2% CaCl₂ w/0.5% Hald 9. Displace cement to
850'.
7. Check for flow. If no flow, spot 12 sx surface cement plug & erect
P & A marker. If flow exists, repeat step 6.
8. Clean up location.

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RESERVATION DIV