

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other Instructions on
reverse side)Form approved
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-061841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	Plug & Abandon
2. NAME OF OPERATOR	CONTINENTAL Oil Company
3. ADDRESS OF OPERATOR	Box 460, HOBBS, NM 88240.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	1225' FNL & 1295' FWL OF Sec. 26
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3975' GA

7. UNIT AGREEMENT NAME	MCA
8. FARM OR LEASE NAME	MCA UNIT # 4
9. WELL NO.	342
10. FIELD AND POOL, OR WILDCAT	MALJ. G-SA Repress
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 26, T-17S, R-32E
12. COUNTY OR PARISH	Lee
13. STATE	N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☒ P & APULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒ X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

IT IS Proposed to Plug & Abandon The Subject Well as Follows:

MCA NO. 342 Has A Band IN The CSG AT 2187-93' Which Restricts the Inside diameter and Causes The Tubing to corkscrew. As a Result we Are unable to Pump because of Excessive Rod Drag. We Attempted to correct This Band by Running A CSG Roller and By Pulling weight on the CSG. But was unsuccessful. We Expect to Recover the Remaining Reserves At The Two Offset Center Pattern Producers, MCA NO 124 and 322.

Set CMT Retainer AT 2130' & CMT W/350 SX class 2" CMT and Leave 20' CMT ON TOP. Perf 920'-922' w/ 2 JSPPF. Establish Pump Rate with Fresh Water. CMT w/ 300 SX HowcoThix-set CMT and Follow w/200 SX class 2" CMT with Additives. Displace CMT to 850'. SPOT 10 SX CMT Surface Plug. Erect Dry Hole Marker and Restore the Surface.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Wm. A. Kuntz

TITLE

Admin. Serv.

DATE

12-7-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DATE
AS AMENDED

DEC 9 1976

BERNARD MOROZ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS-5, MCA-4, File

100-100000

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