

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR <i>Continental Oil Co.</i>						7. UNIT AGREEMENT NAME <i>MCA</i>	
3. ADDRESS OF OPERATOR <i>P.O. Box 460 Hobbs, N. Mex.</i>						8. FARM OR LEASE NAME <i>MCA Unit 1/4</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <i>1225' FNL + 1295' FNL of Sec 26</i> At top prod. interval reported below At total depth <i>Same</i>						9. WELL NO. <i>342</i>	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT <i>Mah. G-5A Repren</i>	
DATE ISSUED						11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA <i>Sec 26, T-17S, R-32E</i>	
15. DATE SPUDDED <i>7-26-73</i>						12. COUNTY OR PARISH <i>Lea</i>	
16. DATE T.D. REACHED <i>8-3-73</i>						13. STATE <i>N. Mex.</i>	
17. DATE COMPL. (Ready to prod.) <i>8-18-73</i>						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <i>3975' GR</i>	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD <i>4240</i>	
21. PLUG BACK T.D., MD & TVD <i>4190'</i>						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <i>3948' - 4117' Grayburg - San Andres</i>	
25. WAS DIRECTIONAL SURVEY MADE <i>no</i>						26. TYPE ELECTRIC AND OTHER LOGS RUN <i>GR-SNP + LL-9</i>	
27. WAS WELL CORED <i>no</i>						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
<i>8 5/8</i>	<i>20 #</i>	<i>927</i>	<i>12 1/4</i>	<i>500 sacks (civ)</i>	<i>none</i>		
<i>5 1/2</i>	<i>14 #</i>	<i>4246</i>	<i>7 7/8</i>	<i>200 "</i>			
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<i>2 7/8"</i>	<i>4154</i>	<i>-</i>
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<i>4124', 15, 10, 4099, 43, 18, 10, 03,</i>						DEPTH INTERVAL (MD)	
<i>3998, 85, + 3953 w/ 1 jet shot per foot</i>						AMOUNT AND KIND OF MATERIAL USED	
						<i>4099' - 4124' 2500 gals 28% acid</i>	
						<i>3953' - 4043 1,500 gals 15% acid +</i>	
						<i>20,000 gals WH - 40,000 # sand frac</i>	
33. PRODUCTION							
DATE FIRST PRODUCTION <i>8-25-73</i>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <i>Pumping</i>				WELL STATUS (Producing or shut-in) <i>Prod.</i>	
DATE OF TEST <i>9-10-73</i>	HOURS TESTED <i>24</i>	CHOKE SIZE <i>open</i>	PROD'N. FOR TEST PERIOD	OIL—BBL. <i>105</i>	GAS—MCF. <i>118</i>	WATER—BBL. <i>10</i>	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) <i>37.4</i>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <i>Sold</i>						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Glenn Doyle</i>		TITLE <i>Adm. Supervisor</i>				DATE <i>10-4-73</i>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS 4, MCA Ptn 3, Fil

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	3278					
Grayburg	3669					
San Andres	4045					