bmil 5 Copies poropnate Distinct Office <u>STRICT 1</u> O. Box 1980, Hobbs, NM 88240	Energy, Minerals and Na	ATION DIVISION	See Ins at Bott	2-104 1-1-89 muctions om of Page	
ISTRICT II O. Drawer DD, Anesia, NM 88210		lox 2088 lexico 87504-2088			
ISTRICT III 2000 Rio Brazos Rd., Aziec, NM 87410	HEQUEST FUR ALLOWA	BLE AND AUTHORIZ L AND NATURAL GA	ATION S		
perator			Well API No.		
Merit Energy Compar	ıy		30-025-24473		
122251 Merit Drive.	, Suite 500, Dallas, TX	75251			
eason(s) for Filing (Check proper box		Other (Please explan	)		
lew Well	Change in Transporter of:	Remove RBP an	nd commingle Strawn wi	ith	
completion XX	Oil Dry Gas Casinghead Gas Condensate	existing Wolf	camp zone. <u>fin</u>	p .30 a	
change of operator give name			· · · · · · · · · · · · · · · · · · ·	/	
d address of previous operator		Shee Bak			
. DESCRIPTION OF WEL	Weil No. Pool Name, Inclus			case No.	
Hilburn	1 North She	<del>seba</del> r Strawn	State, Federal or Fee		
ocalioe	1020	orth Line and 660	Free From The West	t -	
Unit LetterE		orth_Lase and	Feet From The	Lır	
Section 13 Town	ship 16S Range <u>35E</u>	, NMPM,	Lea	County	
I. DESIGNATION OF TRA	ANSPORTER OF OIL AND NATI	JRAL GAS	th approved copy of this form is to be st	ini)	
ame of Authonized Transporter of Oil Texas New Mexico Pi		P. 0. Box 2528			
iame of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address 10 whi	th approved copy of this form is to be st	ent)	
J L Davis Co			ado, Midland, TX 79	701	
well produces oil or liquids,		Is gas actually connected?	When ?		
ve location of tanks.	E 13 16S 35H		Unknown		
this production is communiqued with u V. COMPLETION DATA	Sa from any other lease or poor, give containing				
	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v	Diff Resid	
Designate Type of Completion		Total Depth	P.B.T.D.		
Date Spudded 1-11-93	Date Compi. Ready to Prod. 1-15-93	12015	11620		
	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depub	
levations (DF, RKB, RT, GR, alc.)	Name of Producing Pormation		· • • • • • • • • • •		
3967 GL	Strawn	11289	11600		
3967 GL	_	11289	• •		
3967 GL	Strawn		11600 Depuh Caung Shoe		
3967 GL Serforations 11289-11356	Strawn	11289 D CEMENTING RECORD DEPTH SET	11600 Depuh Caung Shoe		
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

eart (1995) Alfo 1997 - Carlos 1997 - Carlos Alfonso, Alfonso (1997) 1997 - Carlos Alfonso, Alfonso (1997)