

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-24473

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER _____

2. Name of Operator
CONOCO, INC

3. Address of Operator
10 DESTA DR. STE 100W, MIDLAND, TX. 79705

7. Lease Name or Unit Agreement Name
HILBURN

8. Well No. 1

9. Pool name or Wildcat
NORTH SHOEBAR WOLFCAMP

4. Well Location
Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 13 Township 16 S Range 35 E NMPM LEA County

10. Date Spudded 8-2-73 11. Date T.D. Reached 9-11-73 12. Date Compl. (Ready to Prod.) 12-13-91 13. Elevations (DF & RKB, RT, GR, etc.) GR 3967 14. Elev. Casinghead 3967

15. Total Depth 12015 16. Plug Back T.D. 10,700 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools XX Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10398 - 10469 WOLFCAMP 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run 22. Was Well Cored NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	448	17 1/2	450 SX CLASS H	
8 5/8	36	4798	11	400 LIGHT, 200 C	
5 1/2	17 & 20	12014	7 7/8	900 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10243	

26. Perforation record (interval, size, and number)
4" GUN, 4 JSPF: 10398-10406, 10454-10469

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10398-10469 4500 GAL 15% NEFE HCL FOLLOW
W/ 800 GAL 10 PPG. BRINE W/
1 PPG. ROCK SALT.

28. **PRODUCTION**

Date First Production 12-13-91		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12-15-91	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 8	Water - Bbl. 20	Gas - Oil Ratio 471	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 17	Gas - MCF 8	Water - Bbl. 20	Oil Gravity - API - (Corr.) 38.0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By D.W. ROGERS

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Bill R. Keathly*

Printed Name BILL R. KEATHLY

SR. REGULATORY S
Title

7-22-92
Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates 3134
T. 7 Rivers 3993
T. Queen _____
T. Grayburg 4754
T. San Andres 6282
T. Glorieta _____
T. Paddock _____
T. Blinberry 515
T. Tubb _____
T. Drinkard _____
T. Abo 8206
T. Wolfcamp 9566
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon 11275
T. Strawn 11388
T. Atoka 11942
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs 10287
T. 3 BROS. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1630	1630	SURFACE SANDS				
1630	1950	320	RED BED				
1950	4720	2770	ANHYDRITE, SALT, GYP				
4720	7350	2630	DOLOMITE, ANHYDRITE				
7350	10110	2760	LIME & SHALE				
10110	10380	270	DOLOMITE, LIME & SHALE				
10380	10470	90	WOLFCAMP DEVELOPMENT				
10470	11275	805	SHALE & LIME				
11275	11400	125	STRAWN DEVELOPMENT				
11400	11698	298	SHALE, LIME				
11698	11890	192	MORROW SAND & SHALE				
11890	12015	125	SHALE				

RECORDED
JUL 17 1911