NO. OF COPIES RECE	IVED	L		
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

1	DISTRIBUTION		INSERVATION COMMISSION	Supersedes Old C-104 and C-110		
	SANTA FE	KEQUESI F	OR ALLOWABLE	Effective 1-1-65		
- 1	FILE		AND	A <b>S</b>		
ļ	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	43		
į	LAND OFFICE					
- 1	TRANSPORTER OIL		•			
	GAS					
Į	OPERATOR					
1.	PRORATION OFFICE					
	Operator					
	Mesa Petroleum Co.					
	Address					
	P. O. Box 2009, Ama	arillo, Texas 79105	Other (Please explain)			
	Reason(s) for filing (Check proper dox)					
	New Well	Change in Transporter of:	To reflect gas	connection date.		
	Recompletion	Oil Dry Gas	77			
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner					
	and address of provider the land					
II.	DESCRIPTION OF WELL AND L	EASE	The Property of the Property o	Kind of Lease		
	Lease Name	Lease No.   Well No.   Pool Name	e, Including Formation			
	Hilburn	1 Shoe	Bar, North, Strawn,	State, Federal or Fee Fee		
	Location	•				
	Unit Laver E : 198	0 Feet From The North Line	and 660 Feet From T	he West		
	Unit Letter E ; 170			_		
	Line of Section 13Town	nship 16S Range 3	5E , NMPM,	Lea County		
	Line of Section 13					
***	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s			
111.	Name of Authorized Transporter of Oil	or Condensate	7.32.000 (0000 =============================	1		
	Texas-New Mexico P		P. O. Box 1510, Midla	nd, Texas 79701		
	Name of Authorized Transporter of Cast	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)		
			500 W. Illinois, Midla	and, Texas 79701		
	Tipperary Corporation	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en .		
	If well produces oil or liquids, give location of tanks.	E 13 16 35	Yes	April 22, 1974		
	l -	<u></u>	-ive completeling order number:	CTD 240		
	If this production is commingled with	h that from any other lease or pool,	give comminging order number.	CTB-249		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Designate Type of Completio	n-(X)	х	x		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	<u> </u>	12 0151	11,620'		
	8-2-73	9-28-73 Name of Producing Formation	12,015¹ Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)		11, 288'	11, 233'		
	3967' GR	Strawn	11, 200	Depth Casing Shoe		
	Perforations	24 20 11224 20 11222	54 /2 TCDE\	12,014'		
	11289-94, 11302-08, 11316-20, 11324-28, 11332-56 (2JSPF)  TUBING, CASING, AND CEMENTING RECORD					
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	448'	450		
	17 1/2"	13 3/8"	<u> </u>	600		
	11 "	8 5/8"	4798'	900		
	7 7/8"	5 1/2"	12014'			
	5 1/2"	2 7/8"	11233'			
v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
•	OIL WELL	2000 /0" 11111111111111111111111111111111	pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	(ft. etc.)		
	Date First New Oil Run To Tanks	Date of Test	1 /	,,,,		
	9-28-73	4-27-74	Flow	Choke Size		
	9-28-73 Length of Test	Tubing Pressure	Casing Pressure pkr	17/64		
	24 hrs.	1495		Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.			
		690		1250		
	GAS WELL			Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			·	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
			<u> </u>			
w	I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
v	i. CERTIFICATE OF COMPENSA			APPROVED On Signed by  BY For A Runey  Disc. 1, outpy.		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	, 19		
			Of a Nigned by			
		BY	The Control of the y			
		TITLE	Disc. 1, ouby.			
			This form is to be filed in	compliance with RULE 1104.		
	Muchael P	Wristen	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Michael P Wrister  (Signature)  Production Engineer  (Title)  May 7, 1974		well, this form must be accompanied by a table taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
		Date)	!!	ist be filed for each pool in multiply		
	·		Separate Forms C-104 mu	INC DA 19700 to: Annu bana sis man .		

