

FLUID SAMPLE DATA				Date <b>9-7-73</b>		Ticket Number <b>631295</b>	
Sampler Pressure <b>2250</b> P.S.I.G. at Surface Recovery: Cu. Ft. Gas <b>12.3</b> cc. Oil <b>1050</b> cc. Water _____ cc. Mud _____ Tot. Liquid cc. <b>1050</b>				Kind of Job <b>OPEN HOLE</b>		Halliburton District <b>LOVINGTON</b>	
Gravity _____ ° API @ _____ ° F.				Tester <b>MR. CASTELLOW</b>		Witness <b>MR. PRESTON</b>	
Gas/Oil Ratio _____ cu. ft./bbl.				Drilling Contractor <b>ROBINSON BROTHERS DRILLING COMPANY</b>			
				<b>EQUIPMENT &amp; HOLE DATA</b>			
RESISTIVITY _____ CHLORIDE CONTENT _____  Recovery Water _____ @ _____ ° F. _____ ppm Recovery Mud _____ @ _____ ° F. _____ ppm Recovery Mud Filtrate _____ @ _____ ° F. _____ ppm Mud Pit Sample _____ @ _____ ° F. _____ ppm Mud Pit Sample Filtrate _____ @ _____ ° F. _____ ppm Mud Weight <b>8.8</b> vis <b>36</b> cp				Formation Tested <b>Strawn</b>			
				Elevation _____ 3980' KB _____ Ft.			
				Net Productive Interval <b>51'</b> _____ Ft.			
				All Depths Measured From <b>Rotary Table</b>			
				Total Depth <b>11350'</b> _____ Ft.			
				Main Hole/Casing Size <b>7 7/8"</b>			
				Drill Collar Length <b>333'</b> I.D. <b>2.25"</b>			
				Drill Pipe Length <b>10924'</b> I.D. <b>3.826"</b>			
				Packer Depth(s) <b>11287'-11295'</b> _____ Ft.			
				Depth Tester Valve <b>11257'</b> _____ Ft.			
TYPE		AMOUNT		Depth Back Pres. Valve		Surface Choke	
Cushion						1" Adj. Bottom Choke <b>3/4"</b>	
<b>Flowed</b> Recovered <b>1250</b> Feet of <b>water</b>							
<b>Flowed</b> Recovered <b>21</b> <del>XXXXX</del> barrels of oil during the first closed in period.							
<b>Flowed</b> Recovered <b>37</b> <del>XXXXXX</del> barrels of oil during the second flow period.							
<b>Flowed</b> Recovered <b>40</b> <del>XXXXX</del> barrels of oil during the second closed in period.							
Recovered <b>18</b> <del>XXXXX</del> barrels of oil, reversed out.							
Remarks <b>SEE PRODUCTION TEST DATA SHEET</b>							
TEMPERATURE		Gauge No. <b>1516</b>		Gauge No. <b>1496</b>		Gauge No. _____	
Depth:		<b>11341</b> Ft.		<b>11346</b> Ft.		Ft.	
24 Hour Clock				24 Hour Clock		Hour Clock	
Est. ° F.		Blanked Off <b>No</b>		Blanked Off <b>Yes</b>		Blanked Off _____	
Actual <b>162°F.</b>		Pressures		Pressures		Pressures	
		Field	Office	Field	Office	Field	Office
Initial Hydrostatic			<b>5141</b>		<b>5157</b>		
First Period	Flow Initial		<b>2955Q</b>		<b>2852</b>		
	Flow Final		<b>3359</b>		<b>3401</b>		
	Closed in		<b>4246</b>		<b>4278</b>		
Second Period	Flow Initial		<b>2903</b>		<b>2935</b>		
	Flow Final		<b>4091</b>		<b>4117</b>		
	Closed in		<b>4215</b>		<b>4249</b>		
Third Period	Flow Initial						
	Flow Final						
	Closed in						
Final Hydrostatic			<b>5095</b>		<b>5129</b>		
		Q-Questionable					

 Legal Location  
 Sec. - Twp. - Rng.

13-16S-35E

 HILBURN  
 Lease Name

 1  
 Well No.

 2  
 Test No.

 11295'-11350'  
 Tested Interval

 Field Area  
 WEST LOVINGTON

County

LEA

State

NEW MEXICO

 MESA PETROLEUM COMPANY  
 Lease Owner/Company Name