

## HALLIBURTON DIVISION LABORATORY

HALLIBURTON COMPANY

LOVINGTON, NEW MEXICO

## LABORATORY WATER ANALYSIS No. \_\_\_\_\_

To MESA PETROLEUM COMPANYDate 7-13-73

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Submitted by \_\_\_\_\_ Date Rec. 9-7-73Well No. HILBURN Depth 11,350' Formation STRAWNCounty LEA Field WEST LOVINGTON Source - DST #2

	FLOW LINE	SAMPLER-100% Oil	SECOND FLOW LINE
Resistivity	AM		PM
			0.780 @ 75°
Specific Gravity	100 % OIL		
pH			
Calcium (Ca)			*MPL
Magnesium (Mg)			
Chlorides (Cl)		0.5	2,500
Sulfates (SO <sub>4</sub> )			
Bicarbonates (HCO <sub>3</sub> )			
Soluble Iron (Fe)			
API GR. @60°	43.3	44.2	43.0
Trace of mud			
Pit sample	0.860 @ 75°F	0.3	1,500

Remarks:

\*Milligrams per liter

Respectfully submitted,

Analyst: \_\_\_\_\_  
cc: \_\_\_\_\_

HALLIBURTON COMPANY

By \_\_\_\_\_  
CHEMIST

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