SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65 Sundicate Type of Lease State	NO. OF COPIES RECEIVED		-	Form C-103	
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