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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Mesa Petroleum Co.		5. State Oil & Gas Lease No. -----
3. Address of Operator P. O. Box 2009, Amarillo, Texas 79105		7. Unit Agreement Name -----
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>W</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.		8. Farm or Lease Name Hilburn
		9. Well No. 1
		10. Field and Pool, or Largest Undesignated Morrow North Shoe Bar-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3967' GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒ *
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded @ 12:00 noon, 8-2-73.

Drld. to 4800' on 8-10-73 & ran 4784.31' of 8-5/8" csg., set @ 4798.35'.

Cmt'd. w/400 sx. HOWCO LITE & 200 sx. Class C w/2% cc. Top of cmt. 3200'.

Tested csg. to 1500 psi - 30 mins. Held okay. WOC 22 hrs.

Drld. to TD 12,015' on 9-11-73. On 9-13-73, ran 12,032.47' of 5 1/2" csg., set @ 12,014.47'. Cmt'd. w/900 sx. 50-50 Pozmix, 8# salt/sk., 2% gel, 3/4 of 1% CFR-2.

Plug dn. @ 10:15 PM, 9-13-73. On 9-20-73, tested csg. to 3000 psi - 30 mins.

Held okay. WOC 7 days. Top of cmt. 7600'.

* 8-5/8" & 5 1/2" csg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Operations Superintendent

DATE Sept. 18, 1973

APPROVED BY

TITLE

DATE

CONDITION OF APPROVAL, IF ANY: