

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc

3. ADDRESS OF OPERATOR

P.O. Box 460 Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2565' FNL & 2615' FWL Unit Letter F

14. PERMIT NO.

30-025-24483

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-058698A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit Bty 4

9. WELL NO.

No. 343

10. FIELD AND POOL, OR WILDCAT

Maljamar G-5A

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

26-17S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

MIRU. POOH w/ rods, pump, Hbg & 50 PMA. Set RBP at 3200'.
Pressure test under pkr to 1000 psi. Release pkr & pressure test
csq to 1000 psi. POOH. Fill surface csq. production csq annulus
with water by pumping down Bradenhead valve. Weld on 2
18" x 1/4" x 4" support veins 90° apart to prevent buckling. Have
well ventilated. Monitor for gas. Cut a 2" x 12" vertical hole
in surface csq. Insert entry guide & seal weld to surface csq.
Make sure entry guide is parallel to wellhead. Weld 1/4" steel
plate gusset to csq for added support. Fill pit back in. Install
a modified stuffing box to top of entry guide. Double muleshoe
the coiled Hbg & start it down the entry guide. Run coiled
Hbg down to 920'. Make sure circulation is

18. I hereby certify that the foregoing is true and correct

SIGNED *W. F. Finney* W. F. FINNEY

TITLE Administrative Supervisor

DATE 6/20/87

(This space for use of State office use)

SIGNED *W. F. Finney* W. F. FINNEY

TITLE CARLEAD RESOURCE MGR

DATE 6-30-87

COPIATIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlson d/h Hendon (2) Citis (1) Peter Lewis (1) LLO

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MCA Unit No. 343

Pg 2

maintained. Tighten stuffing box, remove coiled Hg BOP's, install a $\frac{3}{4}$ " clamp. Cut off coiled Hg from the coiled Hg unit. Crimp on a $\frac{3}{4}$ " hammer union thread to the end of the coiled Hg. Open Bradenhead valve. Establish circulation rate of at least $\frac{1}{2}$ BPM down coiled Hg. Do not exceed a maximum surface pressure of 5000 psi. Pump 155 sacks class "C" - neat cement not exceeding 5000 psi. Once circulation breaks, shut-in Bradenhead valve and attempt to squeeze an additional 15 sacks of cement not exceeding 900 psi at $\frac{1}{4}$ BPM. Flush to clear out cement lines. Break off $\frac{3}{4}$ " cementing connection. Rig down. WOC 24 hrs.

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