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	DISTRIBUTION	*			
	SANTA FE				
	FILE				
	U.S.G.S.		AU		
	LAND OFFICE				
	TRANSPORTER GAS	-			
	OPERATOR				
1.	PRORATION OFFICE				
1.	Operator				
	Conoco Inc.				
	Address				
	P.O. Box	460,	Hobbs		
	Reason(s) for filing (Check pro	per box)			
	New Well		Char		
	Recompletion		011		
	Change in Cwnership		Cast		
II.	If change of ownership give and address of previous ownership DESCRIPTION OF WELL	er	EASF.		
	0+	4	Well		
	MCA Unit Oly	<u> </u>	ای ا		
	Location	256	C		
	Unit Letter :		F ee		
	Line of Section 26	Town	shin		
			31110		
III.	DESIGNATION OF TRANS	SPORT	ER OF		
	Name of Authorized Transporte	2	X		
	Navajo Pipeli Name of Authorized Transporte	ne C	omp		
	Name of Authorized Transporte	r of Casu	ighead Go		
	Continental Oil	(o. (-	12501		
	If well produces oil or liquids,	1	Unit A		
	give location of tanks.	<u>. </u>	_/+_		
	If this production is comming COMPLETION DATA	led with	that fro		
	Designate Type of Com	npletion	- (X)		

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11: Effective 1-1-65 GAS			
	Conoco Inc.						
	P.O. Box 460, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)	_			
	Recompletion Change in Ownership	Oll Dry Go Castrighead Gas Conde	□ Continental Oil	orate name from L Company effective			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND Lease Name	LEASE.	Formation Kind of Leas	se Lease No.			
	MCA Unit Bty 4	343 Maljamar E	State, Feder	2000 110.			
		65 Feet From The N Lis	ne and <u>2615</u> Feet From	The <u>(4)</u>			
	Line of Section 26 Tov	waship 17-5 Range	31-E, NMPM, 1	Lea County			
III.	DESIGNATION OF TRANSPORT						
	Name of Authorized Transporter of Oil Navajo Pipeline	Company	N. Freeman Ave. A	rtesia NM			
	Name of Authorized Transporter of Cas	Sasoline Plant No. 60	Address (Give address to which appro	aliamar, NM			
	if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? Wh	N/A			
	If this production is commingled wit		give commingling order number:	NA			
IV.	COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Restv. Diff. Restv.)			
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			. Otal Depth	F.B.1.U.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V .	I. WEIL Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas - MCF			
ı	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	To-mund Garden			
				Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION			
	I hereby certify that the rules and re Commission have been complied w above is true and complete to the	ith and that the information given	BY Creen Letters				
	<i>~</i>	,	TITLE District Supervisor				
	AM.	1 11	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
-	(Fignal)	(We)					
-	Division Manag	ger					
-	6/6	179	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,				
N	MOCD (5) USGS (2) PA	inters file	well name or number, or transport	ter, or other such change of condition, t be filed for each pool in multiply			

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 1 5 1979
CIL CONSERVATION COMM.
HODES, N. M.