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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
Continental Oil Company
Address
Box 460, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain)
Change in lease name

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>MCA Unit Battery 4</u>	Well No. <u>343</u>	Pool Name, Including Formation <u>Malj. GSA Reservoir</u>	Kind of Lease State, Federal or <u>Lease</u>	Lease No. <u>LC-058628A</u>
Location Unit Letter <u>F</u> : <u>3565</u> Feet From The <u>NORTH</u> Line and <u>2615</u> Feet From The <u>WEST</u> Line of Section <u>26</u> Township <u>17</u> Range <u>32</u> , NMPM, <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Navajo Pipeline Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>North Greene Ave Astoria N.M.</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Continental Oil Co. Matamoros Pipeline Plant #60</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 2197 Houston Texas 77001</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>26</u>	Twp. <u>17</u>	Rge. <u>32</u>	Is gas actually connected? <u>Yes</u>	When <u>8-28-73</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>8-4-73</u>	Date Compl. Ready to Prod. <u>8-25-73</u>	Total Depth <u>4375</u>	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) <u>3970 GR</u>	Name of Producing Formation <u>Drayburg SA</u>	Top Oil/Gas Pay <u>4066</u>	Tubing Depth <u>4251</u>					
Perforations <u>4279, 4259, 4253, 4245, 4206, 4194, 4133, 4126, 4119, 4107, 4097, 4086, 4078, 4073</u>	Depth Casing Shoe <u>4375</u>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <u>12 1/4"</u>	CASING & TUBING SIZE <u>8 5/8"</u>	DEPTH SET <u>930</u>	SACKS CEMENT <u>500</u>					
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>4375</u>	<u>150</u>					
	<u>2 1/2"</u>	<u>4284</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>8-28-73</u>	Date of Test <u>9-10-73</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24</u>	Tubing Pressure <u>—</u>	Casing Pressure <u>—</u>	Choke Size <u>—</u>
Actual Prod. During Test	Oil - Bbls. <u>103</u>	Water - Bbls. <u>5</u>	Gas - MCF <u>84</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. E. Pearson
(Signature)
Administrative Supervisor
(Title)
9-12-73
(Date)

1000 (5) USGS (2)

100A (3) file

OIL CONSERVATION COMMISSION

APPROVED SEP 14 1973, 19____
BY [Signature]
TITLE Administrative Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

9-12-73

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's MCA Unit No. 343, located in Unit F Section 26, Lea County, New Mexico.

<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>
<u>239</u>	<u>1/4</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>486</u>	<u>1/2</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>701</u>	<u>3/4</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>930</u>	<u>3/4</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1200</u>	<u>3/4</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2503</u>	<u>1 1/4</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>3039</u>	<u>1 1/2</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>3508</u>	<u>1 1/4</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>3762</u>	<u>1 1/2</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>4296</u>	<u>1</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>4375</u>	<u>1</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Yours very truly,

McPeakley

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 12 day of September, 1973.

7-4-76

My Commission Expires

Bertina E. Dillman
Notary Public