

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. 30-05 1115 LC-058698(a)	
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME MCA	
3. ADDRESS OF OPERATOR Box 460 Hobbs		8. FARM OR LEASE NAME MCA Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2565' FNL and 2615' FWL of Sec 26 At proposed prod. zone Same		9. WELL NO. 343	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* JUL 2 1973 U. S. GEOLOGICAL SURVEY		10. FIELD AND POOL, OR WILDCAT Malj G-SA Repress	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T-17S R-32E	
16. NO. OF ACRES IN LEASE 78.53		12. COUNTY OR PARISH Lea	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE N. Mex	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary	
19. PROPOSED DEPTH 4375'		22. APPROX. DATE WORK WILL START* 7-26-73	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" H-40	20#	1050'	500 sacks - Cinc
7 7/8"	5 1/2" K-55	14#	4375'	325 sacks

It is proposed to drill a straight hole to a TD of 4375' and complete as a Grayburg San Andres producer, mud Program — 0-1050 (8.5-9.5 Spud mud) and 1050'-4375 (9.5-10.5 salt gel).
The drilling pod will be 180' x 130' and the pits 200' x 200'. Blowout preventer schematic is attached.

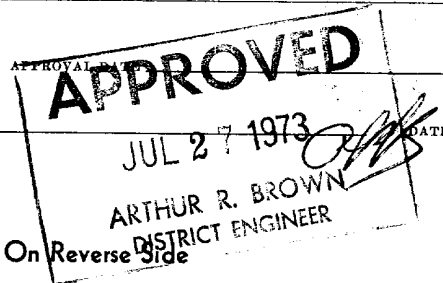
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNATURE [Signature] TITLE Admin Supervisor DATE 7-13-73
(This space for Federal or State office use)

PERMIT NO. _____

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____



*See Instructions On Reverse Side

USGS-6 MCA-3 File

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-128
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

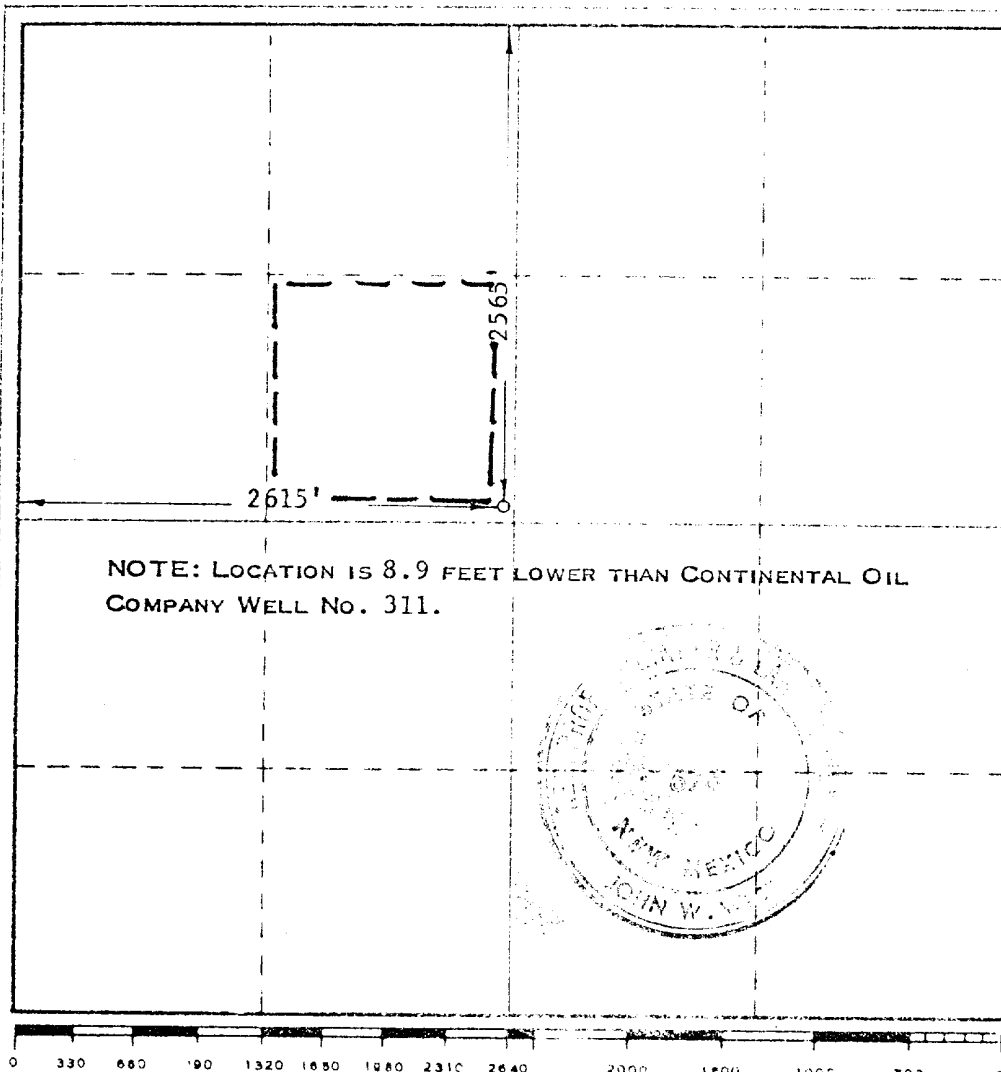
Operator CONTINENTAL OIL COMPANY			Lease MCA		Well No. # 1343
Tract Letter F	Section 26	Township 17 SOUTH	Range 32 EAST	County LEA	
Actual Footage Location of Well: 2565 feet from the NORTH line and 2615 feet from the WEST line					
Ground Level Elev.	Elevating Foundation			Feet	Dedicated Acreage
	<i>Maehling Son Andrew</i>			<i>Malj G-5A Regress</i>	40

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John W. West
Admin. Supervisor
Continental Oil Co
July 13, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

JUNE 15, 1973

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No. **676**

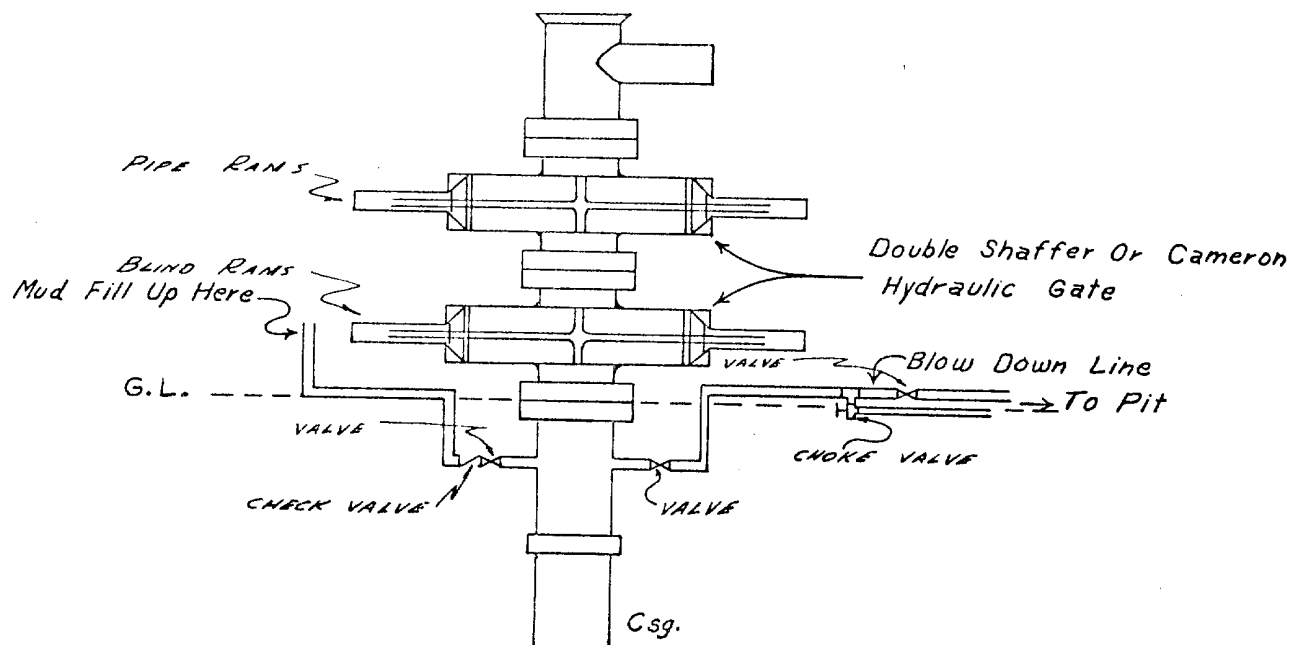
ENVIRONMENT CONSIDERATION STATEMENT

Application to Drill on Federal Leases

The attached plat shows the existing roads and, by red coloring, the proposed roads to service the proposed well. The plat also shows the location of tank battery and flowlines. There are no camps or airstrips contemplated to serve this lease.

Litter, such as paper, scrap iron, etc., will be picked up and hauled away. Salt water and other undesirable liquids will be picked up for disposal in approved disposal wells. Mud, drill cuttings, and other inert material will be disposed of by burying in the reserve pit when it is abandoned and the surface restored to level condition.

The second plat shows the proposed layout of the drilling rig in relation to the pad and shows the location of mud tanks, reserve pits, pipe racks, etc.



NOTE:

Manual and hydraulic controls with closing unit no less than 75' from well head.

HOSE HORN
8' x 15'

DIESEL
TANK
8' x 33'

WATER
TANK
12' x 22'

SUCTION PIT
8' x 34'

WORKING PIT
8' x 27'

62' RESERVE PIT

70'

40' CENTER HOLE
TO PITS

PUMP
8' x 23'

MOVERS
5' x 14'

LOCKIT

SUBSTRUCTURE
16' x 33'

DOG HOUSE
9' x 16'

RAMP
6' x 11'

CATCHER 4' x 56'

PIPE
RACKS
57'

PIPE RACKS
56'

JUNK
BOX
6' x 14'

DERRICK
STAND

EAST TO WEST 167'
NORTH TO SOUTH 168' (INCL RESERVE PITS)

FIG 59



R-32-E

