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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Allen K. Trobaugh
Address
303 West Wall, Suite 1405 Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eidson	Well No. 1	Pool Name, Including Formation Permian (En. 9-1/87) Strawn	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West Line of Section 15 Township 16S Range 35E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> J.L. Davis	Address (Give address to which approved copy of this form is to be sent) 211 North Colorado, Midland, Texas 79701
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When Yes 2/25/76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8/29/86	Date Compl. Ready to Prod. 9/8/86	Total Depth 11,600	P.B.T.D. 11,565					
Elevations (DE, RKB, RT, GR, etc.) 3,991' GR	Name of Producing Formation Strawn	Top Oil/Gas Pay --	Tubing Depth 10,950'					
Perforations 11,043 - 10,987'			Depth Casing Shoe 12,700'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	395	400
12-1/2	9-5/8	4,609	600
7-7/8	5-1/2	12,700	600

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/8/86	Date of Test 9/20/86	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 220	Casing Pressure --	Choke Size 12/64"
Actual Prod. During Test	Oil-Bbls. 60	Water-Bbls. 0	Gas-MCF 0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Henry F. Clingman
(Signature)

AGENT: Henry Clingman

(Title)

October 10, 1986

OIL CONSERVATION COMMISSION

APPROVED OCT 14 1986, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

