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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ALLEN K. TROBAUGH	8. Farm or Lease Name EIDSON
3. Address of Operator 1405 FIRST NATIONAL BANK BUILDING, MIDLAND, TEXAS 79701	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE W LINE, SECTION 15 TOWNSHIP 16S RANGE 35E NMPM.	10. Field and Pool, or Wildcat SHOEDAR Undisig
15. Elevation (Show whether DF, RT, GR, etc.) 3,991' GR	12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well produces from the Devonian at 3 B/oil and 72 B/wtr per day at 12,421' - 12,523'.

Proposed plug back program:

1. Set CIBP @ 12,300'. Cap with 35' cement.
2. Fill hole with 2% KCL water.
3. Perforate Mississippi from 11,762' - 11,647'.
4. Swab for fluid entry.
5. Acidize with 1500 gal NE 15%. Swab. Test.
6. If adequate flow, test or run rods and pump. Test.

Proposed time to start work 8-25-86.

BOP program - 6" 900 series double Shaffer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Henry F. Clingman TITLE HENRY F. CLINGMAN-FIELD SUPERINTENDENT 8/15/86

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____

TITLE _____

DATE **AUG 18 1986**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 18 1986
OCE
HDBS Office