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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
Eidson	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
No. Shoebar Devonian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator	
Allen K. Trobaugh	
3. Address of Operator	
106 Wall Towers West, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM	
THE <u>west</u> LINE, SECTION <u>15</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3991 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/25/76 Pumped 25 B/O
12/26/76 Well dead
12/27-12/29/76 Ran Harbison Fischer 30' x 2" x 1½" pump on 224 - 3/4" rods (Norris Type 90) and set pump at 5630' using HF mechanical holddown on bottom with 2½" guide on top. Polished rod is 1½ x 1 3/4 x 18 HF w/Hercules stuffing box. Unit is Lufkin CB 640 DB w/168" stroke.
12/30/76 On pump @ 9:00 A.M.
In 14 hours pumped 80 B/O to tanks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allen K. Trobaugh TITLE Operator DATE 1/3/77

APPROVED BY [Signature] TITLE [Signature] DATE 1977

CONDITIONS OF APPROVAL, IF ANY: